UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 26, 2021

Bristow Group Inc. (Exact Name of Registrant as Specified in Its G

		ner)
Delaware	1-35701	72-1455213
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)
3151 Briarpark Drive, Suite 70	0, Houston, Texas	77042
(Address of Principal Executive Office	ces)	(Zip Code)
Registrant's telephone number, including area code	(713) 267-7600	
	None	
(Forn	ner Name or Former Address, if Changed Since La	st Report)
Check the appropriate box below if the Form 8-K filing is intended	ded to simultaneously satisfy the filing obligation of	f the registrant under any of the following provisions:
☐ Written communications pursuant to Rule 425 under the	Securities Act (17 CFR 230.425)	
☐ Soliciting material pursuant to Rule 14a-12 under the Ex	change Act (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursuant to Rule 14	4d-2(b) under the Exchange Act (17 CFR 240.14d	-2(b))
☐ Pre-commencement communications pursuant to Rule 15	3e-4(c) under the Exchange Act (17 CFR 240.13e-	4(c))
Indicate by check mark whether the registrant is an emerging growth exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth	1 2	ities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securiti
If an emerging growth company, indicate by check mark if the reaccounting standards provided pursuant to Section 13(a) of the E		ion period for complying with any new or revised financial
Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Title of each class		NYSE

Item 2.02 Results of Operations and Financial Condition

On May 26, 2021, Bristow Group Inc. ("Bristow Group") issued a press release setting forth its fourth quarter and full fiscal year 2021 financial results. A copy of the press release is attached hereto as Exhibit 99.1 and hereby incorporated by reference. The information furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 7.01 Regulation FD Disclosure

Evhibit No

On May 27, 2021 Bristow Group will make a presentation about its fourth quarter and full fiscal year 2021 financial results earnings as noted in the press release described in Item 2.02 above. A copy of the presentation slides are attached hereto as Exhibit 99.2. Additionally, Bristow Group has posted the presentation on its website at www.bristowgroup.com. The information furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed "filed" for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits Description

Exhibit 110.	Description
99.1	Press Release of Bristow Group Inc.
99.2	Presentation Slides
104	Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934,	the registrant has duly caused this	is report to be signed on its behalf b	y the undersigned hereunto duly
authorized			

Bristow Group Inc.

May 26, 2021 /s/ Jennifer D. Whalen By:

Name: Jennifer D. Whalen Title: Senior Vice President, Chief Financial Officer

Exhibit Index

Exhibit No.	Description
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99.1 99.2 104

Press Release of Bristow Group Inc.
Presentation Slides
Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document.

PRESS RELEASE

BRISTOW GROUP REPORTS FOURTH QUARTER AND FULL FISCAL YEAR 2021 RESULTS

Houston, Texas May 26, 2021

- Net loss of \$42.6 million, or \$1.47 per diluted share, in Q4 FY21
- EBITDA adjusted to exclude special items and asset dispositions was \$30.5 million in Q4
- Adjusted Free Cash Flow was \$54.9 million in Q4 FY21
- · As of March 31, 2021, unrestricted cash balance was \$228.0 million with total liquidity of \$284.1 million
- During Q4, the Company closed a private offering of \$400 million aggregate principal amount of 6.875% senior secured notes and used a portion of the net proceeds, together with cash on hand, to repay certain term loans and to redeem its 7.750% senior unsecured notes (the "Refinancing")

FOR IMMEDIATE RELEASE — Bristow Group Inc. (NYSE: VTOL) today reported net loss attributable to the Company of \$42.6 million, or \$1.47 per diluted share, for its fiscal fourth quarter ended March 31, 2021 ("current quarter") on operating revenues of \$281.5 million compared to net loss attributable to the Company of \$57.1 million, or \$1.97 per diluted share, for the quarter ended December 31, 2020 ("preceding quarter") on operating revenues of \$300.3 million. The primary drivers of the net loss in the current quarter were the recognition of losses on the extinguishment of debt and merger-related costs.

Earnings before interest, taxes, depreciation and amortization ("EBITDA") was \$(32.2) million in the current quarter compared to \$(12.7) million in the preceding quarter. EBITDA adjusted to exclude special items and gains or losses on asset dispositions was \$30.5 million in the current quarter compared to \$47.7 million in the preceding quarter. The following table provides a bridge between EBITDA, Adjusted EBITDA and Adjusted EBITDA excluding gains or losses on asset dispositions. See Reconciliation of Non-GAAP Metrics for a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA.

	Three Months Ended						
Dece	mber 31, 2020	March 31, 2021					
Successor							
\$	(12,679) \$	(32,168)					
	53,249	1,182					
	5,641	3,964					
	4,450	16,475					
	1,547	7,887					
	229	28,515					
	(1,075)	(375)					
	(1,758)	407					
	_	(2,614)					
\$	62,283 \$	55,441					
\$	49,604 \$	23,273					
	(1,951)	7,199					
\$	47,653 \$	30,472					
	\$ \$ \$ \$ \$	December 31, 2020 Successor					

"In addition to challenging market conditions related to the pandemic and depressed offshore oil and gas customer activity, the Company's current quarter results also reflect the typical seasonality in our business, as the March quarter has historically been the period of lowest flight activity due to fewer daylight hours and more inclement weather days," said Chris Bradshaw, President and Chief Executive Officer of Bristow. "Despite the challenging conditions, Bristow generated a substantial amount of free cash flow in the quarter, further demonstrating the resiliency of our business model."

Bristow reported net loss attributable to the Company of \$56.1 million, or earnings per diluted share of \$2.32, for the fiscal year ended March 31, 2021 ("current year") on operating revenues of \$1.1 billion compared to net loss attributable to the Company of \$697.2 million on operating revenues of \$1.2 billion for the fiscal year ended March 31, 2020 ("prior year"). The net loss in the current year resulted in net earnings per diluted share due to the deemed contribution from conversion of preferred stock included in the income available to shareholders calculation. After the closing of the business combination between Bristow Group Inc. and Era Group Inc. (the "Merger") on June 11, 2020, the current year includes operating results from legacy Era Group Inc. from June 11, 2020 onwards. The prior year and periods ending prior to the Merger date only include operating results of legacy Bristow Group Inc. Furthermore, as a result of the adoption of fresh-start accounting, the Company's consolidated financial statements subsequent to October 31, 2019 ("Successor") may not be comparable to the consolidated financial statements prior to October 31, 2019 ("Predecessor").

Sequential Quarter Results

Operating revenues were \$18.8 million lower in the current quarter compared to the preceding quarter.

Operating revenues from oil and gas operations were \$21.4 million lower than the preceding quarter. During the current quarter, the Company changed its revenue recognition method for leases to Cougar Helicopters Inc. ("Cougar") to cash basis recognition, resulting in \$9.1 million lower revenues in Canada. Furthermore, revenues decreased due to lower utilization in the Americas, Africa and Asia Pacific regions.

Operating revenues from U.K. SAR services were \$2.8 million higher in the current quarter primarily due to the strengthening of the British pound sterling ("GBP") relative to the U.S. dollar. Operating revenues from fixed wing services were \$1.9 million higher in the current quarter primarily due to the strengthening of the Australian dollar ("AUD") relative to the U.S. dollar and higher utilization. Operating revenues from other services were \$2.0 million lower due to higher part sales in the preceding quarter.

Operating expenses were \$8.7 million lower in the current quarter. Lower personnel costs, due to a decrease in headcount following a reduction in force ("RIF") during the current quarter, combined with lower cost of part sales, maintenance costs, training costs and lease costs, were partially offset by higher fuel and freight costs.

General and administrative expenses were \$3.1 million higher in the current quarter primarily due to incentive compensation expenses.

Merger-related costs of \$16.5 million during the current quarter primarily consisted of RIF costs related to the Merger.

Restructuring costs of \$7.9 million during the current quarter were primarily related to separation programs in our Africa and Asia Pacific regions and corporate, which were not directly related to the Merger.

During the current quarter, the Company recognized a loss on impairment of \$1.2 million related to helicopters held for sale. During the preceding quarter, the Company recognized a loss on impairment of \$51.9 million related to its investment in Cougar and a loss on impairment of \$1.4 million related to helicopters held for sale.

During the current quarter, the Company disposed of five S-76C++ helicopters via sales-type lease agreements and disposed of three fixed wing aircraft for cash proceeds of \$1.4 million, resulting in losses of \$7.2 million. During the preceding quarter, the Company sold five S-76C++ medium, two B412 medium, seven B407 single engine helicopters, and one H225 simulator for cash proceeds of \$14.4 million, resulting in gains of \$2.0 million.

During the current quarter, in connection with the Refinancing, the Company repaid existing term loans and redeemed its 7.750% senior unsecured notes due December 15, 2022 (the "7.750% Senior Notes") and recognized a loss on extinguishment of debt of \$28.5 million related to the write-off of associated discount balances and early repayment fees.

During the current quarter, the Company recognized an expense of \$0.4 million related to bankruptcy trustee fees. During the preceding quarter, the Company recognized a gain of \$2.0 million related to the release of the rabbi trust which held investments related to the Company's senior non-qualified deferred compensation plan for the Company's former senior executives.

Other income, net of \$7.0 million in the current quarter was primarily due to government grants in Australia of \$3.8 million, insurance proceeds of \$2.6 million and a favorable interest adjustment to the Company's pension liability of \$1.0 million, partially offset by net foreign exchange losses of \$1.7 million. Other income, net of \$5.9 million in the

preceding quarter was primarily due to government grants in Australia of \$3.4 million, a favorable interest adjustment to the Company's pension liability of \$1.1 million and net foreign exchange gains of \$0.9 million.

Income tax benefit was \$19.1 million in the current quarter compared to income tax expense of \$13.4 million in the preceding quarter. The expense in the preceding quarter primarily related to variability of earnings in different jurisdictions and the impact of valuation allowances.

Calendar Quarter Results

Operating revenues were \$7.1 million higher in the current quarter compared to the three months ended March 31, 2020 (the "prior year quarter").

Operating revenues from oil and gas operations were \$5.3 million lower in the current quarter. Operating revenues in the Africa region were \$16.1 million lower primarily due to the end of customer contracts. Operating revenues in the Europe Caspian region were \$11.0 million lower primarily due to fewer helicopters on contract, partially offset by the strengthening of the GBP and Norwegian krone ("NOK") relative to the U.S. dollar. These decreases were partially offset by increased operating revenues of \$21.9 million in the Americas region primarily due to the impact of the Merger.

Operating revenues from U.K. SAR services were \$5.5 million higher in the current quarter primarily due to the strengthening of the GBP relative to the U.S. dollar.

Operating revenues from fixed wing services were \$2.7 million higher in the current quarter. Increased revenues in Australia of \$5.0 million primarily due to strengthening of the AUD relative to the U.S. dollar and higher utilization were partially offset by decreased revenues of \$2.3 million in other regions primarily due to lower utilization.

Operating revenues from other services were \$4.2 million higher due to the benefit of the Merger and higher part sales.

Operating expenses were \$6.5 million higher in the current quarter. Maintenance costs were \$6.2 million higher primarily due to the impact of the Merger, partially offset by lower activity. Personnel costs were \$2.3 million higher primarily due to the impact of the Merger, partially offset by headcount reductions. Insurance costs were \$1.6 million higher. These increases were partially offset by decreased other operating costs of \$3.6 million primarily due to lower activity and lower lease expense.

General and administrative expenses were \$1.1 million higher in the current quarter primarily due to increased professional services fees.

Merger-related costs of \$16.5 million during the current guarter primarily consisted of RIF costs related to the Merger.

Restructuring costs of \$7.9 million during the current quarter were primarily related to separation programs in our Africa and Asia Pacific regions and corporate, which were not directly related to the Merger.

During the current quarter, the Company recognized a loss on impairment of \$1.2 million related to helicopters held for sale. During the prior year quarter, the Company recognized a loss on impairment of \$9.6 million related to its investment in Líder Táxi Aéreo S.A. ("Líder") in Brazil.

During the current quarter, the Company disposed of five S-76C++ helicopters via sales-type lease agreements and disposed of three fixed wing aircraft, resulting in losses of \$7.2 million. During the prior year quarter, the Company disposed of four H225 heavy and one B412 medium helicopters for cash proceeds of \$13.6 million, resulting in losses of \$0.3 million.

During the current quarter, the Company recognized losses of \$0.4 million from its equity investments compared to earnings of \$5.8 million in the prior year quarter. The prior year quarter included earnings from Líder, which the Company has subsequently exited its equity investment, and from Cougar, which was impaired during the preceding quarter.

During the current quarter, in connection with the Refinancing, the Company repaid existing term loans and redeemed its 7.750% Senior Notes and recognized a loss on extinguishment of debt of \$28.5 million related to the write-off of associated discount balances and early repayment fees.

During the current quarter, the Company recognized an expense of \$0.4 million related to bankruptcy trustee fees. Reorganization items incurred in the prior year quarter consisted of \$6.5 million related to professional services fees for fresh start accounting and \$0.7 million related to bankruptcy trustee fees.

During the prior year quarter, the Company recognized a benefit of \$317.5 million related to a decrease in the fair value of preferred stock derivative.

Other income, net of \$7.0 million in the current quarter was primarily due to government grants in Australia of \$3.8 million, insurance proceeds of \$2.6 million and a favorable interest adjustment to the Company's pension liability of \$1.0 million, partially offset by net foreign exchange losses of \$1.7 million. Other expense, net of \$13.7 million in the prior year quarter was primarily due to net foreign exchange losses of \$14.8 million and a favorable interest adjustment to the Company's pension liability of \$1.2 million.

Income tax benefit was \$19.1 million in the current quarter compared to \$11.1 million in the prior year quarter due to variability of earnings in different jurisdictions and the impact of valuation allowances.

Liquidity and Capital Allocation

As of March 31, 2021, the Company had \$228.0 million of unrestricted cash and \$56.1 million of remaining availability under its amended asset-based revolving credit facility (the "ABL Facility") for total liquidity of \$284.1 million.

During the current quarter, the Company closed a private offering of \$400 million aggregate principal amount of 6.875% senior secured notes due 2028 (the "6.875% Senior Notes"). The Company used a portion of the net proceeds from the offering of the 6.875% Senior Notes, together with cash on hand, to repay its secured equipment term loan with Macquarie Bank Limited, term loans with PK AirFinance S.à r.l. and to redeem its 7.750% Senior Notes.

In the current quarter, cash proceeds from dispositions of property and equipment were \$1.4 million and purchases of property and equipment were \$3.6 million, resulting in net (proceeds from)/purchases of property and equipment ("Net Capex") of \$2.2 million. In the preceding quarter, cash proceeds from dispositions of property and equipment were \$14.4 million and purchases of property and equipment were \$3.9 million, resulting in Net Capex of \$(10.5) million. See Adjusted Free Cash Flow Reconciliation for a reconciliation of Net Capex and Adjusted Free Cash Flow.

Conference Call

Management will conduct a conference call starting at 10:00 a.m. ET (9:00 a.m. CT) on Thursday, May 27, 2021, to review the results for the fiscal fourth quarter ended March 31, 2021. The conference call can be accessed as follows:

All callers will need to reference the access code 8912072

Within the U.S.: Operator Assisted Toll-Free Dial-In Number: (800) 353-6461

Outside the U.S.: Operator Assisted International Dial-In Number: (334) 323-0501

Replay

A telephone replay will be available through June 10, 2021 by dialing 888-203-1112 and utilizing the access code above. An audio replay will also be available on the Company's website at www.bristowgroup.com shortly after the call and will be accessible through June 10, 2021. The accompanying investor presentation will be available on May 27, 2021 on Bristow's website at www.bristowgroup.com.

For additional information concerning Bristow, contact Jennifer Whalen at (713) 369-4636 or visit Bristow Group's website at https://ir.bristowgroup.com/.

About Bristow Group

Bristow Group Inc. is the leading global provider of vertical flight solutions. Bristow primarily provides aviation services to a broad base of major integrated, national and independent offshore energy companies. Bristow provides commercial search and rescue ("SAR") services in several countries and public sector SAR services in the United Kingdom ("U.K.") on behalf of the Maritime & Coastguard Agency ("MCA"). Additionally, the Company offers ad hoc helicopter and fixed wing transportation services.

Bristow currently has customers in Australia, Brazil, Canada, Chile, Colombia, Guyana, India, Mexico, Nigeria, Norway, Spain, Suriname, Trinidad, the U.K. and the U.S.

Forward-Looking Statements Disclosure

This press release contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the COVID-19 pandemic and related economic repercussions have resulted, and may continue to result, in a decrease in the price of and demand to, those relating to: the COVID-19 pandemic and related economic repercussions have resulted, and may continue to result, in a decrease in the price of and demand for oil, which has caused, and may continue to cause, a decrease in the demand for our services; expected cost synergies and other benefits of the merger (the "Merger") of the entity formerly known as Bristow Group Inc. ("Gla Bristow") and Era Group Inc. ("Era") might not be realized within the expected time frames, might be less than projected or may not be realized at all; the ability to successfully integrate the operations, accounting and administrative functions of Era and Old Bristow; managing a significantly larger company than before the completion of the Merger; diversion of management time on issues related to integration of the companies; the increase in indebtedness as a result of the Merger; operating costs, customer loss and business disruption following the Merger, including, without limitation, difficulties in maintaining relationships with employees and customers, may be greater than expected; our reliance on a limited number of customers and the reduction of our customer base as a result of bankruptcies or consolidation; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; fluctuations in worldwide prices of and demand for oil and natural gas; fluctuations in levels of oil and natural gas exploration, development and production activities; fluctuations in the demand for our services; the possibility that we may impair our long-lived assets, including goodwill, inventory, property and equipment and investments in unconsolidated affiliates; our ability to implement operational improvement efficiencies with the objective of rightsizing our global footprint and further reducing our cost structure; the possibility of significant changes in foreign exchange rates and controls, including as a result of the U.K. having exited from the European Union ("E.U.") ("Brexit"); the impact of continued uncertainty surrounding the effects Brexit will have on the British, E.U. and global economies and demand for oil and natural gas; potential effects of increased competition; the risk of future material weaknesses we may identify while we work to align policies, principles, and practices of the combined company following the Merger or any other failure by us to maintain effective internal controls; the possibility that we may be unable to redeploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws and regulations, and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy projects in the U.S.; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic conditions, including the capital and credit markets; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of political instability, war or acts of terrorism in any of the countries where we operate; the possibility that reductions in spending on aviation services by governmental agencies could lead to modifications of our search and rescue ("SAR") contract terms with the U.K. government, our contracts with the Bureau of Safety and Environmental Enforcement ("BSEE") or delays in receiving payments under such contracts; and our reliance on a limited number of helicopter manufacturers and suppliers. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2021, which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Proxy Statement and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at www.sec.gov.

BRISTOW GROUP INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (in thousands, except share and per share amounts)

		Three Mor					
	De	ecember 31, 2020		March 31, 2021		-avorable/	
		Succ	r	(Unfavorable)			
Revenue:		(unaudited)			•	,	
Operating revenue	\$	300,275	\$	281,519	\$	(18,756)	
Reimbursable revenue		9,622		11,813		2,191	
Total revenues		309,897		293,332		(16,565)	
Costs and expenses:							
Operating expense		227,031		218,295		8,736	
Reimbursable expense		9.525		11.697		(2,172)	
General and administrative		37,599		40,678		(3,079)	
Merger-related costs		4,450		16,475		(12,025)	
Restructuring costs		1,547		7,887		(6,340)	
Depreciation and amortization		17,931		17,254		677	
Total costs and expenses		298,083		312,286		(14,203)	
Loss on impairment		(53,249)		(1,182)		52,067	
Gain (loss) on disposal of assets		1,951		(7,199)		(9,150)	
Earnings (loss) from unconsolidated affiliates, net		896		(440)		(1,336)	
Operating loss		(38,588)		(27,775)		10,813	
Interest income		359		238		(121)	
Interest expense		(13,203)		(12,108)		1,095	
Loss on extinguishment of debt		(229)		(28,515)		(28,286)	
Reorganization items, net		1,984		(407)		(2,391)	
Other, net		5,864		7,037		1,173	
Total other income (expense)		(5,225)		(33,755)		(28,530)	
Loss before benefit (expense) for income taxes		(43,813)	_	(61,530)		(17,717)	
Benefit (expense) for income taxes		(13,447)		19,092		32,539	
Net loss		(57,260)	_	(42,438)		14,822	
Net (income) loss attributable to noncontrolling interests		139		(42,436)		(291)	
Net loss attributable to Bristow Group Inc.	\$	(57,121)	\$	(42,590)	\$	14,531	
	÷	(01,121)	Ť	(12,000)	Ť	,	
Basic loss per common share	\$	(1.97)	\$	(1.47)			
Diluted loss per common share	\$	(1.97)	\$	(1.47)			
Weighted average common shares outstanding, basic		28,944,908		28,946,945			
Weighted average common shares outstanding, diluted		28,944,908		28,946,945			
EBITDA	\$	(12.670)	\$	(32,168)			
Adjusted EBITDA	\$	(12,679) 49,604	\$	(32, 168)			
Adjusted EBITDA Adjusted EBITDA excluding asset dispositions	\$ \$	49,604	\$	30,472			
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BRISTOW GROUP INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (in thousands, except share and per share amounts)

Three Months Ended

		Tillee Wol	illis Ellucu		
	<u>N</u>	larch 31, 2020	March 31, 2021	Favorable/	
		Succ	essor	(Unfavorable)	
Revenue:					
Operating revenue	\$	274,403	\$ 281,519	\$ 7,116	
Reimbursable revenue		10,436	11,813	1,377	
Total revenues		284,839	293,332	8,493	
Costs and expenses:					
Operating expense		211,797	218,295	(6,498)	
Reimbursable expense		9,976	11,697	(1,721)	
General and administrative		39,620	40,678	(1,058)	
Restructuring costs		204	7,887	(7,683)	
Merger-related costs		6,012	16,475	(10,463)	
Depreciation and amortization		16,312	17,254	(942)	
Total costs and expenses		283,921	312,286	(28,365)	
Loss on impairment		(9,591)	(1,182)	8,409	
Loss on disposal of assets		(297)	(7,199)	(6,902)	
Earnings (loss) from unconsolidated affiliates, net		5,763	(440)	(6,203)	
Operating loss		(3,207)	(27,775)	(24,568)	
Interest income		460	238	(222)	
Interest expense		(13,290)	(12,108)	1,182	
Loss on extinguishment of debt		_	(28,515)	(28,515)	
Reorganization items, net		(7,232)	(407)	6,825	
Change in fair value of preferred stock derivative liability		317,455	_	(317,455)	
Other income (expense), net		(13,685)	7,037	20,722	
Total other income (expense)		283,708	(33,755)	(317,463)	
Income (loss) before benefit for income taxes		280,501	(61,530)	(342,031)	
Benefit for income taxes		11,118	19,092	7,974	
Net income (loss)		291,619	(42,438)	(334,057)	
Net (income) loss attributable to noncontrolling interests		121	(152)	(273)	
Net income (loss) attributable to Bristow Group Inc.	\$	291,740	\$ (42,590)	\$ (334,330)	
Basic loss per common share	\$	24.59	\$ (1.47)		
Diluted loss per common share	\$	(1.26)	. ,		
Weighted average common shares outstanding, basic ⁽¹⁾		14,533,123	28,946,945		
Weighted average common shares outstanding, diluted ⁽¹⁾		14,533,123	28,946,945		
EBITDA	\$	310,103	\$ (32,168)		
Adjusted EBITDA	\$	21,166	\$ 23,273		
Adjusted EBITDA excluding asset dispositions	\$ \$	21,463			
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⁽¹⁾ For the three months ended March 31, 2020, the weighted average number of common shares outstanding, basic and diluted, take into account the conversion ratio applied to Old Bristow shares upon close of the Merger.

BRISTOW GROUP INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (in thousands, except share and per share amounts)

	(,		inano ama por oman		- I				
	Se	even Months Ended October 31, 2019		Five Months Ended March 31, 2020	Twelve Months Ended Fisc March 31, 2020		Fisca	al Year Ended March 31, 2021	Favorable	
		Predecessor		Successor		Combined		Successor	(Unfavorable)	
Revenue:										
Operating revenue	\$	722,919	\$	467,725	\$	1,190,644	\$	1,139,024		
Reimbursable revenue		34,304		18,038		52,342		39,038	(13,304)	
Total revenues		757,223		485,763		1,242,986		1,178,062	(64,924)	
Costs and expense:										
Operating expense		569,840		370,637		940,477		851,173	89,304	
Reimbursable expense		33,023		17,683		50,706		38,789	11,917	
Pre-petition restructuring charges		13,476		_		13,476		_	13,476	
General and administrative		88,392		64,960		153,352		153,270	82	
Restructuring costs		4,539		227		4,766		25,773	(21,007)	
Merger-related costs		_		6,330		6,330		42,842	(36,512)	
Depreciation and amortization		70,864		28,238		99,102		70,078	29,024	
Total costs and expenses		780,134		488,075		1,268,209		1,181,925	86,284	
Loss on impairment		(62,101)		(9,591)		(71,692)		(91,260)	(19,568)	
Loss on disposal of assets		(3,768)		(451)		(4,219)		(8,199)	(3,980)	
Earnings from unconsolidated affiliates, net		6,589		7,262		13,851		426	(13,425)	
Operating loss		(82,191)		(5,092)		(87,283)		(102,896)	(15,613)	
Interest income		822		662		1,484		1,293	(191)	
Interest expense		(128,658)		(22,964)		(151,622)		(51,259)	100,363	
Loss on extinguishment of debt				`				(29,359)	(29,359)	
Reorganization items, net		(617,973)		(7,232)		(625,205)		1,577	626,782	
Loss on sale of subsidiaries		(55,883)		` _		(55,883)		_	55,883	
Change in fair value of preferred stock derivative liability		_		184,140		184,140		15,416	(168,724)	
Bargain purchase gain		_		_		_		81,093	81,093	
Other income (expense), net		(3,501)		(9,956)		(13,457)		27,495	40,952	
Total other income (expense)		(805,193)		144,650		(660,543)		46,256	706,799	
Income (loss) before benefit (expense) for income taxes		(887,384)		139,558		(747,826)		(56,640)	691,186	
Benefit (expense) for income taxes		51,178		(482)		50,696		355	(50,341)	
Net income (loss)		(836,206)		139,076	_	(697,130)		(56,285)	640,845	
Net (income) loss attributable to noncontrolling interests		(208)		152		(56)		191	247	
Net income (loss) attributable to Bristow Group Inc.	\$	(836,414)	\$	139,228	\$	(697,186)	\$	(56,094)	641,092	
Basic loss per common share	\$	(23.29)	\$	20.11		NA ⁽¹⁾	\$	3.12		
Diluted loss per common share	\$	(23.29)	\$	(1.51)		NA ⁽¹⁾	\$	2.32		
Weighted average common shares outstanding, basic ⁽²⁾		35,918,916		5,641,320		NA ⁽¹⁾		24,601,168		
Weighted average common shares outstanding, diluted ⁽²⁾		35,918,916		29,805,981		NA ⁽¹⁾		31,675,938		
EBITDA	\$	(687,862)	\$	190,760	\$	(497,102)	\$	64,697	561,799	
Adjusted EBITDA	\$	76,953	\$	45,503	\$	122,456	\$	168,932	46,476	
Adjusted EBITDA excluding asset dispositions	\$	80,721	\$	45,954	\$	126,675	\$	177,131	50,456	

⁽¹⁾ Weighted average common shares outstanding and loss per common share unavailable for "Combined" period due to the emergence from Chapter 11 Cases during this period.

⁽²⁾ For the five months ended March 31, 2020, the weighted average number of common shares outstanding, basic and diluted, take into account the conversion ratio applied to Old Bristow shares upon close of the Merger.

BRISTOW GROUP INC. REVENUES BY LINE OF SERVICE (unaudited, in thousands)

	Three Months Ended					
	March 31, 2020			December 31, 2020		March 31, 2021
				Successor		
Oil and gas:						
Europe Caspian	\$	105,195	\$	93,383	\$	94,214
Americas		57,921		97,435		79,862
Africa		35,032		23,055		18,975
Asia Pacific		3,027		3,383		2,825
Total oil and gas		201,175		217,256		195,876
UK SAR Services		53,753		56,470		59,258
Fixed Wing Services		19,246		20,054		21,916
Other		229		6,495		4,469
	\$	274,403	\$	300,275	\$	281,519

FLIGHT HOURS BY LINE OF SERVICE (unaudited)

	<u></u>	Three Months Ended				
	March 31, 2020	December 31, 2020	March 31, 2021			
		Successor				
Oil and gas:						
Europe Caspian	13,121	11,956	11,431			
Americas	7,014	10,990	9,576			
Africa	3,426	2,353	2,180			
Asia Pacific	206	241	110			
Total oil and gas	23,767	25,540	23,297			
UK SAR Services	2,153	2,321	2,287			
Fixed Wing Services	3,085	3,494	3,458			
	29,005	31,355	29,042			

BRISTOW GROUP INC. CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands)

	Successor			<u>r</u>
		March 31, 2021		March 31, 2020
ASSETS				
Current assets:	•	204.272	_	100 101
Cash and cash equivalents	\$	- ,	\$	199,121
Accounts receivable		215,620		180,683
Inventories		92,180		82,419
Assets held for sale		14,750		32,401
Prepaid expenses and other current assets		32,119		29,527
Total current assets		585,748		524,151
Investment in unconsolidated affiliates		37,530		110,058
Property and equipment		1,090,094		901,314
Accumulated depreciation		(85,535)		(24,560)
Net property and equipment		1,004,559		876,754
Right-of-use assets		246,667		305,962
Other assets		117,766		128,336
Total assets	\$	1,992,270	\$	1,945,261
LIABILITIES, REDEEMABLE NONCONTROLLING INTEREST AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable	\$	69,542	\$	52,110
Accrued liabilities		219,613		200,129
Short-term borrowings and current maturities of long-term debt		15,965		45,739
Total current liabilities		305,120		297,978
Long-term debt, less current maturities		527,528		515,385
Preferred stock embedded derivative		· —		286,182
Deferred taxes		42,430		22,775
Long-term operating lease liabilities		167,718		224,595
Deferred credits and other liabilities		50,831		22,345
Total liabilities		1,093,627		1,369,260
Redeemable noncontrolling interests		1,572		
Mezzanine equity		_		149,785
Stockholders' investment				
Common stock		303		1
Additional paid-in capital		687,715		295,897
Retained earnings		227,011		139,228
Treasury shares, at cost		(10,501)		139,220
Accumulated other comprehensive income		(6,915)		(8,641)
Total Bristow Group Inc. stockholders' investment		897,613		426.485
Noncontrolling interests		(542)		(269)
		897,071	_	426.216
Total stockholders' investment	Φ.		•	-, -
Total liabilities, mezzanine equity and stockholders' investment	\$	1,992,270	\$	1,945,261

Reconciliation of Non-GAAP Metrics

The Company's management uses EBITDA and Adjusted EBITDA to assess the performance and operating results of its business. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for certain special items that occurred during the reported period, as noted below. The Company includes EBITDA and Adjusted EBITDA to provide investors with a supplemental measure of its operating performance. Neither EBITDA nor Adjusted EBITDA is a recognized term under generally accepted accounting principles in the U.S. ("GAAP"). Accordingly, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for management's discretionary use, as they do not consider certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

The following tables provide a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands).

		Three Months Ended					
	- N	arch 31, 2020	December 31, 2020			March 31, 2021	
				Successor			
Net loss	\$	291,619	\$	(57,260)		(42,438)	
Depreciation and amortization		16,312		17,931		17,254	
Interest expense		13,290		13,203		12,108	
Income tax (benefit) expense		(11,118)		13,447		(19,092)	
EBITDA	\$	310,103	\$	(12,679)	\$	(32,168)	
Special items (1)		(288,937)		62,283		55,441	
Adjusted EBITDA	\$	21,166	\$	49,604	\$	23,273	
(Gains) losses on asset dispositions, net		297		(1,951)		7,199	
Adjusted EBITDA excluding asset dispositions	\$	21,463	\$	47,653	\$	30,472	

⁽¹⁾ Special items include the following:

	Three Months Ended					
	March 31, 2020		December 31, 2020		March 31, 2021	
			Successor			
Loss on impairment	\$ 9,591	\$	53,249	\$	1,182	
PBH intangible amortization	5,478		5,641		3,964	
Merger-related costs	6,012		4,450		16,475	
Organizational restructuring costs	205		1,547		7,887	
Loss on early extinguishment of debt	_		229		28,515	
Government grants ⁽²⁾	_		(1,075)		(375)	
Bankruptcy related costs	7,232		(1,758)		407	
Insurance proceeds	_		_		(2,614)	
Change in fair value of preferred stock derivative liability	(317,455)		_		_	
	\$ (288,937)	\$	62,283	\$	55,441	

⁽²⁾ COVID-19 related government relief grants

Reconciliation of Non-GAAP Metrics

The following tables provide a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands).

	Seven Months Ended October 31, 2019		Five Months Ended March 31, 2020		Tv	velve Months Ended March 31, 2020	Fiscal Year Ended March 31, 2021	
		Predecessor	Successor			Combined		Successor
Net loss	\$	(836,206)	\$	139,076	\$	(697,130)	\$	(56,285)
Depreciation and amortization		70,864		28,238		99,102		70,078
Interest expense		128,658		22,964		151,622		51,259
Income tax (benefit) expense		(51,178)		482		(50,696)		(355)
EBITDA	\$	(687,862)	\$	190,760	\$	(497,102)	\$	64,697
Special items (1)		764,815		(145,257)		619,558		104,235
Adjusted EBITDA	\$	76,953	\$	45,503	\$	122,456	\$	168,932
(Gains) losses on asset dispositions, net		3,768		451		4,219		8,199
Adjusted EBITDA excluding asset dispositions	\$	80,721	\$	45,954	\$	126,675	\$	177,131

$^{\mbox{\tiny (1)}}$ Special items include the following:

	Sever	Seven Months Ended October 31, 2019		Five Months Ended March 31, 2020		Twelve Months Ended March 31, 2020	Fiscal Year Ended March 31, 2021	
		Predecessor	Successor		Combined			Successor
Loss on impairment	\$	62,101	\$	9,591	\$	71,692	\$	91,260
Merger related costs		_		6,330		6,330		42,842
Involuntary separation programs		4,538		228		4,766		25,773
PBH intangible amortization		_		15,502		15,502		20,386
Early extinguishment of debt		_		_		_		29,359
Post-petition reorganization items, net		617,973		7,232		625,205		(850)
Insurance proceeds		_		_		_		(2,614)
Government grants ⁽²⁾		_		_		_		(5,412)
Change in fair value of preferred stock derivative liability		_		(184,140)		(184,140)		(15,416)
Bargain purchase gain		_		_		_		(81,093)
Loss on sale of subsidiaries		55,883		_		55,883		_
Pre-petition costs		13,476		_		13,476		_
H225 lease return		10,844		_		10,844		_
	\$	764,815	\$	(145,257)	\$	619,558	\$	104,235

⁽²⁾ COVID-19 related government relief grants

Pro Forma Q4 FY20 Reconciliation

Pro Forma EBITDA and Pro Forma Adjusted EBITDA reflect EBITDA and Adjusted EBITDA of Old Bristow and Era Group Inc. before the Merger. The following table provides a reconciliation of net income, the most directly comparable GAAP measure, to Pro Forma EBITDA and Pro Forma Adjusted EBITDA for the three months ended March 31, 2020 (in thousands).

	Old Bristow		Era Group Inc.		Pro Forma
Net loss	\$	291,619	\$	(7,289)	\$ 284,330
Depreciation and amortization		16,312		9,507	25,819
Interest expense		13,290		3,439	16,729
Income tax benefit		(11,118)		(831)	(11,949)
EBITDA	\$	310,103	\$	4,826	\$ 314,929
Special items (1)		(288,937)		4,425	(284,512)
Adjusted EBITDA	\$	21,166	\$	9,251	\$ 30,417
Gains on asset dispositions, net		297		34	331
Adjusted EBITDA excluding asset dispositions	\$	21,463	\$	9,285	\$ 30,748

(1) Special items include the following:

	Old Bristow	Era Group Inc.	Pro Forma
Loss on impairment	\$ 9,591	\$	\$ 9,591
Bankruptcy related costs	7,232	_	7,232
Merger-related costs	6,012	4,211	10,223
PBH intangible amortization	5,478	214	5,692
Organizational restructuring costs	205	_	205
Change in fair value of preferred stock derivative liability	(317,455)	_	(317,455)
	\$ (288,937)	4,425	\$ (284,512)

Pro Forma LTM Reconciliation

Pro Forma EBITDA and Pro Forma Adjusted EBITDA reflect EBITDA and Adjusted EBITDA of Old Bristow and Era Group Inc. before the Merger for the period beginning April 1, 2020 through June 11, 2020, plus EBITDA and Adjusted EBITDA for the post-Merger period through March 31, 2021. The following table provides a reconciliation of net income, the most directly comparable GAAP measure, to Pro Forma EBITDA and Pro Forma Adjusted EBITDA for the twelve months ended March 31, 2021 (in thousands).

	Old Bristow April 1, 2020 - June 30, 2020		Era Group Inc. April 1, 2020 - June 11, 2020		Legacy Era June 12 - 30, 2020		Bristow Group Inc. July 1, 2020 - March 31, 2021		Pro Forma LTM March 31, 2021
Net income (loss)	\$	75,708	\$	(18,059)	\$	(4,305)	\$	(127,689)	\$ (74,345)
Depreciation and amortization		15,914		7,818		443		53,722	77,897
Interest expense		11,754		(402)		749		38,756	50,857
Income tax (benefit) expense		(3,798)		2,650		508		2,933	2,293
EBITDA	\$	99,578	\$	(7,993)	\$	(2,605)	\$	(32,278)	\$ 56,702
Special items (1)		(49,446)		13,743		2,502		151,176	117,975
Adjusted EBITDA	\$	50,132	\$	5,750	\$	(103)	\$	118,898	\$ 174,677
(Gains) losses on asset dispositions, net		(5,527)		141		5		13,721	8,340
Adjusted EBITDA excluding asset dispositions	\$	44,605	\$	5,891	\$	(98)	\$	132,619	\$ 183,017

(1) Special items include the following:

	Old Bristow April 1, 2020 - June 30, 2020	Era Group Inc. April 1, 2020 - June 11, 2020	Legacy Era June 12 - 30, 2020	Bristow Group Inc. July 1, 2020 - March 31, 2021	Pro Forma LTM March 31, 2021
Loss on impairments	\$ 19,233	\$ —	\$	\$ 72,027	\$ 91,260
Merger-related costs	15,103	13,575	2,317	25,422	56,417
PBH intangible amortization	4,951	168	185	15,249	20,553
Bankruptcy related costs	250	_	_	(1,101)	(851)
Organizational restructuring costs	3,011	_	_	22,760	25,771
Loss on early extinguishment of debt	615	_	_	28,744	29,359
Government grants ⁽²⁾	(1,760)	_	_	(3,651)	(5,411)
Bargain purchase gain	(75,433)	_	_	(5,660)	(81,093)
Change in fair value of preferred stock derivative liability	(15,416)	_	_	_	(15,416)
Insurance proceeds	_	_	_	(2,614)	(2,614)
	\$ (49,446)	\$ 13,743	\$ 2,502	\$ 151,176	\$ 117,975

⁽²⁾ COVID-19 related government relief grants

Adjusted Free Cash Flow Reconciliation

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, fresh-start accounting and the Chapter 11 Cases. Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The following table provides a reconciliation of net cash provided by operating activities, the most directly comparable GAAP measure, to Free Cash Flow and Adjusted Free Cash Flow (in thousands).

	Three Months Ended				
	Dece	December 31, 2020		March 31, 2021	
		Succ	essor		
Net cash provided by operating activities	\$	25,078	\$	36,776	
Plus: Proceeds from disposition of property and equipment		14,361		1,381	
Less: Purchases of property and equipment		(3,860)		(3,612)	
Free Cash Flow	\$	35,579	\$	34,545	
Plus: Organizational restructuring costs		1,547		1,939	
Plus: Merger-related costs		1,247		18,827	
Less: Government grants		(1,075)		(375)	
Adjusted Free Cash Flow	\$	37,298	\$	54,936	
Net (proceeds from)/purchases of property and equipment ("Net Capex")		(10,501)		2,231	
Adjusted Free Cash Flow excluding Net Capex	\$	26,797	\$	57,167	

BRISTOW GROUP INC. FLEET COUNT (unaudited)

		Nui				
Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Max Pass. Capacity	Average Age (years) ⁽¹⁾
Heavy Helicopters:						
S-92	35	28	_	63	19	12
S-92 U.K. SAR	3	7	_	10	19	7
H225	_	_	2	2	19	10
AW189	6	1	_	7	16	6
AW189 U.K. SAR	11	_	_	11	16	5
	55	36	2	93		
Medium Helicopters:				·		
AW139	52	7	_	59	12	10
S-76 C+/C++	21	_	_	21	12	13
S-76D	8	_	2	10	12	7
B212	3	_	_	3	12	39
	84	7	2	93		
Light—Twin Engine Helicopters:						
AW109	6	_	_	6	7	15
EC135	10	_	_	10	6	12
BO105	2	_	_	2	4	35
	18	_		18		
Light—Single Engine Helicopters:						
AS350	17	_	_	17	4	23
AW119	13	_	<u></u>	13	7	14
	30	_		30		
Total Helicopters	187	43	4	234		12
Fixed wing	7	4	_	11		
UAV		2		2		
Total Fleet	194	49	4	247		

⁽¹⁾ Reflects the average age of helicopters that are owned.

The chart below presents the number of aircraft in our fleet and their distribution among the regions in which we operate as of March 31, 2021 and the percentage of operating revenue that each of our regions provided during the current quarter.

	Percentage of Current Quarter Operating Revenue	Heavy	Medium	Light Twin	Light Single	UAV	Fixed Wing	Total
Europe Caspian	55 %	63	12		4	2		81
Americas	29 %	23	59	18	26	_	_	126
Africa	9 %	7	20	_	_	_	2	29
Asia Pacific	7 %	_	2	_	_	_	9	11
Total	100 %	93	93	18	30	2	11	247



Q4 and FY21 Earnings Presentation

May 27, 2021



Q4 and FY21 Earnings Call Agenda

I. Introduction	Crystal Gordon SVP and General Counsel
II. Operational Highlights	Chris Bradshaw President and CEO
III. Financial Review	Jennifer Whalen SVP and CFO
IV. Concluding Remarks	Chris Bradshaw President and CEO
V. Questions & Answers	





Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the COVID-19 pandemic and related economic repercussions have resulted, and may continue to result, in a decrease in the price of and demand for oil, which has caused, and may continue to cause, a decrease in the demand for our services; expected cost synergies and other benefits of the merger (the "Merger") of the entity formerly known as Bristow Group Inc. ("Old Bristow") and Era Group Inc. ("Era") might not be realized within the expected time frames, might be less than projected or may not be realized at all; the ability to successfully integrate the operations, accounting and administrative functions of Era and Old Bristow; managing a significantly larger company than before the completion of the Merger; diversion of management time on issues related to integration of the companies; the increase in indebtedness as a result of the Merger; operating costs, customer loss and business disruption following the Merger, including, without limitation, difficulties in maintaining relationships with employees and customers, may be greater than expected; our reliance on a limited number of customers and the reduction of our customer base as a result of bankruptcies or consolidation; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; fluctuations in worldwide prices of and demand for oil and natural gas; fluctuations in levels of oil and natural gas exploration, development and production activities; fluctuations in the demand for our services; the possibility that we may impair our long-lived assets, including goodwill, inventory, property and equipment and investments in unconsolidated affiliates; our ability to implement operational improvement efficiencies with the objective of rightsizing our global footprint and further reducing our cost structure; the possibility of significant changes in foreign exchange rates and controls, including as a result of the U.K. having exited from the European Union ("E.U.") ("Brexit"); the impact of continued uncertainty surrounding the effects Brexit will have on the British, E.U. and global economies and demand for oil and natural gas; potential effects of increased competition; the risk of future material weaknesses we may identify while we work to align policies, principles, and practices of the combined company following the Merger or any other failure by us to maintain effective internal controls; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws and regulations, and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy projects in the U.S.; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic conditions, including the capital and credit markets; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of political instability, war or acts of terrorism in any of the countries where we operate; the possibility that reductions in spending on aviation services by governmental agencies could lead to modifications of our search and rescue ("SAR") contract terms with the U.K. government, our contracts with the Bureau of Safety and Environmental Enforcement ("BSEE") or delays in receiving payments under such contracts; and our reliance on a limited number of helicopter manufacturers and suppliers. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2021, which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Proxy Statement and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at www.sec.gov.





Non-GAAP Financial Measures Reconciliation

Non-GAAP

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow.

EBITDA and Adjusted EBITDA are presented as supplemental measures of the Company's operating performance. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for special items that occurred during the reporting period and noted in the applicable reconciliation. Since neither EBITDA nor Adjusted EBITDA is a recognized term under GAAP they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for discretionary use, as they do not take into account certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, the implementation of fresh-start accounting and the voluntary petitions filed by Old Bristow and certain of its subsidiaries on May 11, 2019, in the U.S. Bankruptcy Court for the Southern District of Texas, Houston Division seeking relief under Chapter 11 of Title 11 of the U.S. Code (the "Chapter 11 Cases"). Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents.

Each of these non-GAAP measures has limitations and therefore should not be used in isolation or as a substitute for the amounts reported in accordance with GAAP. A reconciliation of each of EBITDA, Adjusted EBITDA, Adjusted EBITDA excluding gains or losses on asset dispositions, Free Cash Flow, Adjusted Free Cash Flow, and Net Debt is included elsewhere in this presentation.

Pro Forma

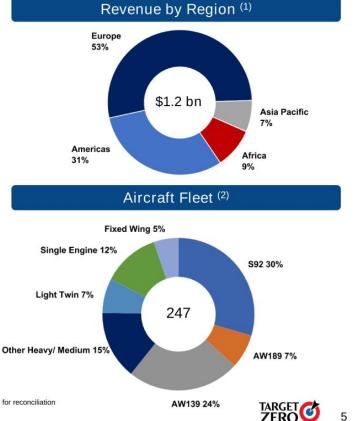
This presentation also includes certain financial information provided on a "pro forma" basis to reflect the consummation of the Merger and certain related transactions. The pro forma results were prepared by combining the pre-merger results of operations of Bristow Group and Old Era without further adjustment. As a result, we believe our pro forma information are non-GAAP financial measures. Pro forma financial information does not necessarily reflect the actual results that we would have achieved had the pro forma transactions been consummated on the date or dates indicated nor does it reflect our potential future results.





Global Leadership Position in Helicopter Industry

- Leading global provider of vertical flight solutions, primarily offshore oil and gas personnel transportation, with significant end market diversification from government services contracts
 - Pro forma FY21 revenues of \$1.2 billion⁽¹⁾
 - Diverse fleet of 247 aircraft; primarily owned (80%) with attractive lease rates on the balance of the fleet
 - 3,168 employees, including 833 pilots and 824 mechanics(2)
- Bristow and Era merged on June 11, 2020, forming a larger, more diverse industry leader
 - +\$50mm annual run-rate synergies expected with ~\$30mm annual run-rate savings achieved at 3/31/21
 - Legacy Bristow was the accounting acquirer
 - Periods prior to the merger only include operating results of legacy Bristow Group Inc.
 - Headquartered in Houston, TX and publicly traded on the NYSE (Ticker: VTOL)





(1) Reflects pro forma 3/31/2021 LTM revenue, see page 20 for reconciliation

TARGET CZERO

Key Financial Highlights

\$284.1mm Available Liquidity(1)(2)

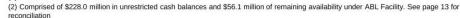
\$346.0mm Net Debt(2)

Q4 FY21 Adjusted Free \$54.9mm Cash Flow(3)

Pro Forma LTM Adj. \$183.0mm EBITDA(4)

- In Q4 FY21, closed debt offering of \$400.0 million 6.875% senior secured notes due March 2028, utilizing proceeds and cash to repay approximately \$484.7 million in debt
- Repurchased 448,252 shares for gross consideration of \$10.0 million in FY21
- Unfunded capital commitments for aircraft purchases may be canceled without further liability other than forfeiture of previously paid deposits of \$2.1 million

(1) Amounts shown as of 3/31/2021





(3) See page 18 for reconciliation of Adjusted Free Cash Flow (4) See page 17 for reconciliation of Pro forma LTM Adjusted EBITDA



Substantial and Highly Achievable Cost Synergies

G&A Savings



Fleet Cost Savings



Other OpEx Savings



+\$50 Million Annual Run-Rate Savings

- Elimination of redundant corporate expenses
- Realization of operational efficiencies in the U.S. Gulf of Mexico
- Optimization of aircraft maintenance programs and fleet utilization
- Synergies expected to be realized within the first 24 months following the close of the Merger

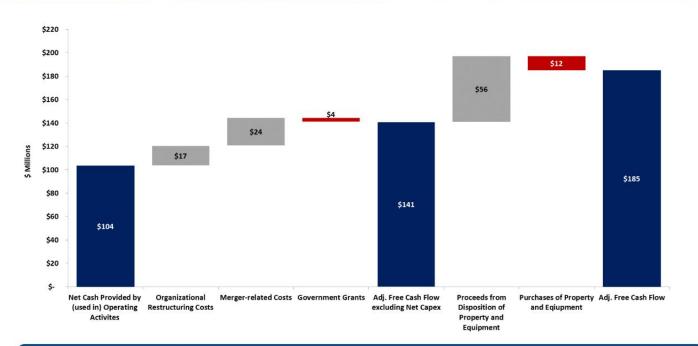
As of March 31th, synergy projects representing ~\$30mm of annualized run-rate savings have been completed





7

Strong Free Cash Flow Generation Since Merger



Bristow generated \$141 million of Adj. Free Cash Flow Excluding Net Capex and \$185 million of Adj. Free Cash Flow in the nine months since the merger close



(1) Quarters ended 9/30/20, 12/31/20 and 3/31/2021. See page 18 for reconciliation



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Q4 FY21 Results – Sequential Quarter Comparison

- Operating revenues were \$18.8 million lower than Q3 FY21 primarily due to lower utilization in oil and gas services
- Operating expenses were \$8.7 million lower primarily due to lower headcount following a reduction in force ("RIF"), lower cost of part sales, maintenance costs and lease costs
- General and administrative expenses were \$3.1 million higher primarily due to increased personnel expenses
- Merger-related costs of \$16.5 million in Q4 FY21 primarily consisted of RIF costs
- Loss on extinguishment of debt of \$28.5 million related to write-off of discounts and early prepayment fees related to the refinancing transaction
- Adjusted EBITDA, excl. asset sales⁽¹⁾, decreased by \$17.2 million

Operating revenues



Adjusted EBITDA, excl. Asset Sales





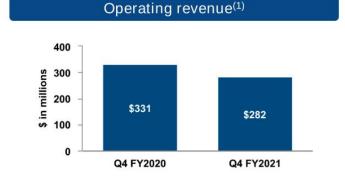
(1) Adjusted EBITDA excludes special items. See page 14 for a description of special items and reconciliation to net income



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Q4 FY21 Results – Pro Forma Calendar Quarter Comparison

- Operating revenues were \$49.9 million lower than pro forma Q4 FY2020 ("Q4 FY20")⁽¹⁾ primarily due to lower utilization in oil and gas services
- Operating expenses were \$32.0 million lower due to decreased activity and RIF
- General and administrative expenses were \$7.5 million lower primarily due to decreased personnel expenses
- Earnings from unconsolidated affiliates decreased by \$6.2 million
- Foreign exchange losses decreased by \$14.8 million primarily due to the strengthening of the British pound sterling ("GBP") relative to USD
- Adjusted EBITDA, excl. asset sales⁽²⁾ was consistent on a year-over-year basis



Adjusted EBITDA, excl. Asset Sales(1)





- (1) Unless otherwise noted, all information for Q4 FY20 is provided on a pro forma basis
- (2) Adjusted EBITDA excludes special items. See pages 14 and 16 for a description of special items and reconciliation to net income





Fleet Overview

Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Average Age (years) ⁽²⁾
Heavy Helicopters:	-	3.3 (mo. 1-90), in the N			
S-92	35	28	_	63	12
S-92 U.K. SAR	3	7	_	10	7
H225	_	-	2	2	10
AW189	6	1	_	7	6
AW189 U.K. SAR	11		_	11	5
	55	36	2	93	
Medium Helicopters:					
AW139	52	7	_	59	10
S-76 C+/C++	21	- .a	_	21	13
S-76D	8	-	2	10	7
B212	3	_	_	3	39
	84	7	2	93	
Light—Twin Engine Helicopters:					
AW109	6	<u> </u>	-	6	15
EC135	10		_	10	12
BO105	2	_	_	2	35
	18	_		18	
Light—Single Engine Helicopters:					
AS350	17	- 8	_	17	23
AW119	13	-	_	13	14
	30			30	
Total Helicopters	187	43	4	234	12
Fixed wing	7	4		11	
UAV	_	2		2	
Total Fleet	194	49	4	247	



(1) As of 3/31/21 (2) Reflects the average age of helicopters owned



Strong Balance Sheet and Liquidity Position

- ✓ During Q4 FY21, Bristow issued \$400mm of 6.875% Senior Secured Notes due March 2028 and paid off 7.750% Senior Notes, PK and Macquarie debt
- Bristow has \$228.0 million of unrestricted cash and total liquidity of \$284.1 million⁽¹⁾
- ✓ As of March 31, 2021, the availability under the amended ABL was \$56.1 million⁽²⁾

	Ar	nount	Rate	Maturity
(\$ in mm, as of 3/31/2021)	· ·			-
Cash	\$	231		
ABL (\$85mm) ⁽²⁾		_	L+250 bps	Apr-23
Senior Secured Notes	\$	400	6.875%	Mar-28
Lombard Debt (BULL)		92	L+225 bps	Dec-23
Lombard Debt (BALL)		76	L+225 bps	Jan-24
Airnorth		6	L+285 bps	Apr-23
Total Secured Debt(3)	\$	574		
Less: Unrestricted Cash	\$	(228)		
Net Debt	\$	346		



.. Balances reflected as of 3/31/2021

 As of 03/31/2021, the ABL had \$19mm in letters of credit drawn against it; Subsequent to March 31, 2021, the ABL was amended to increase the maximum availability from \$80mm to \$85mm

Total debt includes other debt of \$0.3 million



Quarterly Reconciliation of Adjusted EBITDA

		Three Months Ended									
(\$000s)	· · · · · · · · · · · · · · · · · · ·	March 31, 2020		December 31, 2020		March 31, 2021					
Net loss	\$	291,619	\$	(57,260)	\$	(42,438)					
Depreciation and amortization		16,312		17,931		17,254					
Interest expense		13,290		13,203		12,108					
Income tax (benefit) expense	9	(11,118)		13,447		(19,092)					
EBITDA	\$	310,103	\$	(12,679)	\$	(32,168)					
Special items (1)	29	(288,937)	-10	62,283		55,441					
Adjusted EBITDA	\$	21,166	\$	49,604	\$	23,273					
(Gains) losses on asset dispositions, net		297		(1,951)		7,199					
Adjusted EBITDA excluding asset dispositions	\$	21,463	\$	47,653	\$	30,472					

	Three Months Ended										
(1) Special items include the following:		March 31, 2020	December 31, 2020		March 31, 2021						
Loss on impairment	\$	9,591	\$ 53,249	\$	1,182						
PBH intangible amortization		5,478	5,641		3,964						
Merger-related costs		6,012	4,450		16,475						
Organizational restructuring costs		205	1,547		7,887						
Loss on early extinguishment of debt		_	229		28,515						
Government grants		_	(1,075)		(375)						
Bankruptcy related costs		7,232	(1,758)		407						
Insurance proceeds		_	_		(2,614)						
Change in fair value of preferred stock derivative liability		(317,455)			_						
	\$	(288,937)	\$ 62,283	\$	55,441						





Annual Reconciliation of Adjusted EBITDA

		Months Ended		Months Ended arch 31, 2020		relve Months Ended arch 31, 2020		al Year Ended rch 31, 2021
	Predecessor Successor		Successor		Combined	Successor		
Net loss	\$	(836,206)	\$ 139,076		\$	(697,130)	\$	(56,285)
Depreciation and amortization		70,864		28,238		99,102		70,078
Interest expense		128,658		22,964		151,622		51,259
Income tax (benefit) expense		(51,178)	2.0	482	100	(50,696)		(355)
EBITDA	\$	(687,862)	\$	190,760	\$	(497,102)	\$	64,697
Special items (1)		764,815		(145,257)		619,558		104,235
Adjusted EBITDA	\$	76,953	\$	45,503	\$	122,456	\$	168,932
(Gains) losses on asset dispositions, net		3,768		451		4,219		8,199
Adjusted EBITDA excluding asset dispositions	\$	80,721	\$	45,954	\$	126,675	\$	177,131

		Months Ended ber 31, 2019	Months Ended rch 31, 2020		elve Months Ended rch 31, 2020	Fiscal Year Ended March 31, 2021		
(1) Special items include the following:	Pr	edecessor	 Successor	- (Combined	S	uccessor	
Loss on impairment	\$	62,101	\$ 9,591	\$	71,692	\$	91,260	
Merger related costs		-	6,330		6,330		42,842	
Involuntary separation programs		4,538	228		4,766		25,773	
PBH intangible amortization		27	15,502		15,502		20,386	
Early extinguishment of debt		_	_		_		29,359	
Post-petition reorganization items, net		617,973	7,232		625,205		(850)	
Insurance proceeds		_			-		(2,614)	
Government grants		-	_		_		(5,412)	
Change in fair value of preferred stock derivative liability			(184,140)		(184,140)		(15,416)	
Bargain purchase gain		<u> </u>	1 <u>4—1</u> 1;		9 <u></u> 9		(81,093)	
Loss on sale of subsidiaries		55,883	_		55,883		_	
Pre-petition costs		13,476	-		13,476		_	
H225 lease return		10,844	 3 		10,844		_	
	\$	764,815	\$ (145,257)	\$	619,558	\$	104,235	





Pro Forma Q4 FY20 Reconciliation

	C	Old Bristow			Pro Forma	
Net loss	\$	291,619	\$	(7,289)	\$	284,330
Depreciation and amortization		16,312		9,507		25,819
Interest expense		13,290		3,439		16,729
Income tax benefit		(11,118)		(831)		(11,949)
EBITDA	\$	310,103	\$	4,826	\$	314,929
Special items (1)		(288,937)		4,425	20	(284,512)
Adjusted EBITDA	\$	21,166	\$	9,251	\$	30,417
Gains on asset dispositions, net		297		34		331
Adjusted EBITDA excluding asset dispositions	\$	21,463	\$	9,285	\$	30,748

(1) Special items include the following:	O	d Bristow	Era (Group Inc.	F	ro Forma
Loss on impairment	\$	9,591	\$	_	\$	9,591
Bankruptcy related costs		7,232		_		7,232
Merger-related costs		6,012		4,211		10,223
PBH intangible amortization		5,478		214		5,692
Organizational restructuring costs		205		_		205
Change in fair value of preferred stock derivative liability		(317,455)		_		(317,455)
	\$	(288,937)	\$	4,425	\$	(284,512)





Reconciliation of Pro Forma LTM Adjusted EBITDA

	Apr	d Bristow ril 1, 2020 - ne 30, 2020	Ap	Era Group Inc. April 1, 2020 - June 11, 2020		Legacy Era June 12 - 30, 2020		istow Group Inc. Ily 1, 2020 - March 31, 2021		Pro Forma LTM March 31, 2021
Net income (loss)	\$	75,708	\$	(18,059)	\$	(4,305)	\$	(127,689)	\$	(74,345)
Depreciation and amortization		15,914		7,818		443		53,722		77,897
Interest expense		11,754		(402)		749		38,756		50,857
Income tax (benefit) expense		(3,798)		2,650		508		2,933		2,293
EBITDA	\$	99,578	\$	(7,993)	\$	(2,605)	\$	(32,278)	\$	56,702
Special items (1)		(49,446)		13,743		2,502		151,176		117,975
Adjusted EBITDA	\$	50,132	\$	5,750	\$	(103)	\$	118,898	\$	174,677
(Gains) losses on asset dispositions, net		(5,527)		141		5		13,721		8,340
Adjusted EBITDA excluding asset dispositions	\$	44,605	\$	5,891	\$	(98)	\$	132,619	\$	183,017
(1) Special items include the following:	April 1, 2020 -		Era Group Inc. April 1, 2020 - June 11, 2020		Legacy Era June 12 - 30, 2020		Bristow Group Inc. July 1, 2020 - March 31, 2021		Pro Forma LTM March 31, 2021	
Loss on impairments	\$	e 30, 2020 19,233	\$	10 11, 2020	\$		\$	72,027	\$	91,260
Merger-related costs		15,103	Ť	13,575		2,317	7,	25,422		56,417
PBH intangible amortization		4,951		168		185		15,249		20,553
Bankruptcy related costs		250		_		_		(1,101)		(851)
Organizational restructuring costs		3,011		_		_		22,760		25,771
Loss on early extinguishment of debt		615		_		_		28,744		29,359
Government grants(2)		(1,760)		_		_		(3,651)		(5,411)
Bargain purchase gain		(75,433)		_		_		(5,660)		(81,093)
Change in fair value of preferred stock derivative liability		(15,416)		_		_		_		(15,416)
Insurance proceeds		-		_				(2,614)		(2,614)
	\$	(49,446)	\$	13,743	\$	2,502	\$	151,176	\$	117,975





Reconciliation of Free Cash Flow

	Jui	ne 30, 2020		September 30, 2020	Dec	ember 31, 2020	Ма	rch 31, 2021	LTM
Net cash provided by (used in) operating activities	\$	(6,866)	\$	41,857	\$	25,078	\$	36,776	\$ 96,845
Plus: Proceeds from disposition of property and equipment		11,665		40,475		14,361		1,381	67,882
Less: Purchases of property and equipment		(2,849)	10	(4,523)		(3,860)	20	(3,612)	(14,844)
Free Cash Flow	\$	1,950	\$	77,809	\$	35,579	\$	34,545	\$ 149,883
Plus: Organizational restructuring costs		4,176		13,326		1,547		1,939	20,988
Plus: Merger-related costs		19,743		4,026		1,247		18,827	43,843
Less: Government grants		(1,760)		(2,201)		(1,075)		(375)	(5,411)
Adjusted Free Cash Flow	\$	24,109	\$	92,960	\$	37,298	\$	54,936	\$ 209,303
Net (proceeds from)/purchases of property and equipment ("Net Capex")		(8,816)		(35,952)		(10,501)		2,231	(53,038)
Adjusted Free Cash Flow excluding Net Capex	\$	15,293	\$	57,008	\$	26,797	\$	57,167	\$ 156,265





Operating Revenues and Flight Hours by Line of Service

		Three Months Ended									
	M	March 31, 2020			arch 31, 2021						
Operating revenues (\$000s)	· ·										
Oil and gas:											
Europe Caspian	\$	105,195	\$ 93,383	\$	94,214						
Americas		57,921	97,435		79,862						
Africa		35,032	23,055		18,975						
Asia Pacific		3,027	3,383		2,825						
Total oil and gas	3 .	201,175	217,256		195,876						
UK SAR Services		53,753	56,470		59,258						
Fixed Wing Services		19,246	20,054		21,916						
Other		229	6,495		4,469						
	\$	274,403	\$ 300,275	\$	281,519						

		Three Months Ended								
	March 31, 2020	December 31, 2020	March 31, 2021							
Flight Hours by line of service	Ş 	<u> </u>								
Oil and gas:										
Europe Caspian	13,121	11,956	11,431							
Americas	7,014	10,990	9,576							
Africa	3,426	2,353	2,180							
Asia Pacific	206	241	110							
Total oil and gas	23,767	25,540	23,297							
UK SAR Services	2,153	2,321	2,287							
Fixed Wing Services	3,085	3,494	3,458							
	29,005	31,355	29,042							





Reconciliation of Pro Forma LTM Operating Revenues

	43	Quarter Ended										
	June 2020		September 2020		December 2020		March 2021		LTM	1 Revenue		
Europe Caspian	\$	159.6	\$	158.0	\$	152.1	\$	156.0	\$	625.7		
Americas		92.8		94.3		99.1		81.4		367.6		
Africa		31.5		22.7		24.7		21.1		100.0		
Asia Pacific		12.7		20.6		20.8		21.5		75.6		
Corp and Other		0.1		0.1		3.6		1.5		5.3		
Total	\$	296.7	\$	295.7	\$	300.3	\$	281.5	\$	1,174.2		



