

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 4, 2021

**Bristow Group Inc.**

(Exact Name of Registrant as Specified in Its Charter)

**Delaware**

(State or Other Jurisdiction  
of Incorporation)

**1-35701**

(Commission  
File Number)

**72-1455213**

(IRS Employer  
Identification No.)

**3151 Briarpark Drive, Suite 700, Houston, Texas**

(Address of Principal Executive Offices)

**77042**

(Zip Code)

Registrant's telephone number, including area code

**(713) 267-7600**

**None**

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Title of each class

**Common Stock**

Trading Symbol(s)

**VTOL**

Name of each exchange on which registered

**NYSE**

## Item 2.02 Results of Operations and Financial Condition

On August 4, 2021, Bristow Group Inc. (“Bristow Group”) issued a press release setting forth its first quarter fiscal year 2022 financial results. A copy of the press release is attached hereto as Exhibit 99.1 and hereby incorporated by reference. The information furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act of 1933, as amended (the “Securities Act”), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

## Item 7.01 Regulation FD Disclosure

On August 5, 2021, Bristow Group will make a presentation about its first quarter fiscal year 2022 earnings as noted in the press release described in Item 2.02 above. A copy of the presentation slides are attached hereto as Exhibit 99.2. Additionally, Bristow Group has posted the presentation on its website at [www.bristowgroup.com](http://www.bristowgroup.com). The information furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed “filed” for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

## Item 9.01 Financial Statements and Exhibits

Exhibit No.	Description
99.1	<a href="#">Press Release of Bristow Group Inc.</a>
99.2	<a href="#">Presentation Slides</a>
104	Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Bristow Group Inc.

August 4, 2021

By: /s/ Jennifer D. Whalen

Name: Jennifer D. Whalen

Title: Senior Vice President, Chief Financial Officer

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## Exhibit Index

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**PRESS RELEASE**

# **BRISTOW GROUP REPORTS FIRST QUARTER FISCAL YEAR 2022 RESULTS**

Houston, Texas  
August 4, 2021

- Total revenues of \$300.6 million in Q1 FY22 compared to \$293.3 million in Q4 FY21
- Net loss of \$14.2 million, or \$0.50 per diluted share, in Q1 FY22 compared to \$42.6 million, or \$1.47 per diluted share, in Q4 FY21
- EBITDA adjusted to exclude special items and asset dispositions was \$40.0 million in Q1 FY22 compared to \$30.5 million in Q4 FY21
- Adjusted Free Cash Flow excluding Net Capex was \$38.7 million in Q1 FY22
- As of June 30, 2021, unrestricted cash balance was \$244.7 million with total liquidity of \$298.8 million
- In June and July 2021, the Company repurchased 1,480,804 shares at an average price of \$27.02

**FOR IMMEDIATE RELEASE** — Bristow Group Inc. (NYSE: VTOL) today reported net loss attributable to the Company of \$14.2 million, or \$0.50 per diluted share, for its fiscal first quarter ended June 30, 2021 ("current quarter") on operating revenues of \$288.4 million compared to net loss attributable to the Company of \$42.6 million, or \$1.47 per diluted share, in the quarter ended March 31, 2021 ("preceding quarter") on operating revenues of \$281.5 million.

Earnings before interest, taxes, depreciation and amortization ("EBITDA") was \$14.8 million in the current quarter compared to \$(32.2) million in the preceding quarter. EBITDA adjusted to exclude special items and gains or losses on asset dispositions was \$40.0 million in the current quarter compared to \$30.5 million in the preceding quarter. The following table provides a bridge between EBITDA, Adjusted EBITDA and Adjusted EBITDA excluding gains or losses on asset dispositions. See Reconciliation of Non-GAAP Metrics for a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA.

	Three Months Ended,	
	June 30, 2021	March 31, 2021
EBITDA	\$ 14,766	\$ (32,168)
Special items:		
Organizational restructuring costs	\$ 851	\$ 7,887
Loss on impairment	21,934	1,182
PBH intangible amortization	2,846	3,964
Merger-related costs	1,735	16,475
Government grants	(390)	(375)
Early extinguishment of debt fees	—	28,515
Bankruptcy related costs	446	407
Insurance proceeds	(3,732)	(2,614)
Loss on sale of subsidiaries	2,002	—
	\$ 25,692	\$ 55,441
Adjusted EBITDA	\$ 40,458	\$ 23,273
(Gains) losses on asset dispositions, net	(499)	7,199
Adjusted EBITDA excluding asset dispositions	\$ 39,959	\$ 30,472

"Since the commencement of the Board-authorized stock repurchase plan in September 2020, Bristow has repurchased approximately 1.9 million shares for gross consideration of \$50 million, representing an average repurchase price of \$25.92 per share," said Chris Bradshaw, President and Chief Executive Officer of Bristow. "We continue to believe that Bristow's strong balance sheet and robust free cash flow generation provide multiple avenues to create value for shareholders."

### **Sequential Quarter Results**

Operating revenues in the current quarter were \$6.8 million higher compared to the preceding quarter.

Operating revenues from oil and gas services were \$4.0 million higher primarily due to higher utilization in the Europe region. Operating revenues from government services were \$3.4 million higher primarily due to increased flight hours and the strengthening of the British pound sterling relative to the U.S. dollar. Operating revenues from fixed wing services were \$2.6 million higher primarily due to increased utilization in Australia. Other revenues were \$3.2 million lower primarily due to the end of a customer contract.

Operating expenses were \$3.8 million lower in the current quarter primarily due to lower personnel and maintenance costs, partially offset by higher fuel costs.

General and administrative expenses were \$3.2 million lower in the current quarter primarily due to lower compensation expenses and decreased professional services fees.

Merger-related costs, which primarily consist of professional services fees and severance costs, were \$1.7 million in the current quarter compared to \$16.5 million in the preceding quarter.

Restructuring costs were \$0.9 million in the current quarter compared to \$7.9 million in the preceding quarter.

Depreciation and amortization expenses were \$5.9 million higher in the current quarter primarily due to the addition of existing assets to the depreciation and amortization calculation.

During the current quarter, the Company recognized a loss on impairment of \$21.9 million, consisting of \$16.0 million related to Petroleum Air Services ("PAS"), an unconsolidated affiliate in Egypt, and \$5.9 million in connection with certain helicopters held for sale to reflect the helicopters at expected sales values.

During the current quarter, the Company recognized losses of \$1.5 million from unconsolidated affiliates compared to losses of \$0.4 million in the preceding quarter.

During the current quarter, the Company recognized a \$2.0 million loss on the sale of its subsidiary in Colombia.

Income tax benefit was \$4.8 million in the current quarter compared to \$19.1 million in the preceding quarter. The income tax benefit in the current quarter primarily related to changes in the blend of earnings, the tax impact of valuation allowances on the Company's net operating losses and deductible business interest expense, and the tax impact of the PAS impairment loss.

### **Calendar Quarter Results**

Operating revenues in the current quarter were \$26.8 million higher compared to the quarter ended June 30, 2020 ("prior year quarter").

Operating revenues from oil and gas services were \$2.3 million lower. Operating revenues in the Africa region were \$15.3 million lower primarily due to the end of customer contracts and lower utilization. Operating revenues in the Europe region were \$5.1 million lower primarily due to the end of customer contracts and lower utilization in the U.K., partially offset by the strengthening of the British pound sterling relative to the U.S. dollar and increased revenues in Norway due to the strengthening of the Norwegian krone relative to the U.S. dollar and higher utilization. These decreases were partially offset by a \$18.1 million increase in operating revenues in the Americas region primarily due to the impact of the Merger.

Operating revenues from government services were \$15.8 million higher in the current quarter primarily due to the impact of the Merger, the strengthening of the British pound sterling relative to the U.S. dollar and an increase in flight hours.

Operating revenues from fixed wing services were \$13.1 million higher in the current quarter primarily due to higher utilization.

Operating expenses were \$26.9 million higher in the current quarter. Repairs and maintenance costs were \$9.6 million higher in the current quarter primarily due to the impact of the Merger, the timing of repairs and higher flight hours. Fuel expense was \$8.8 million higher in the current quarter primarily due to higher fuel prices, the impact of

the Merger, higher flight hours and unfavorable foreign exchange impacts. Personnel costs were \$5.0 million higher primarily due to the impact of the Merger and unfavorable foreign exchange impacts.

General and administrative expenses were \$2.1 million higher in the current quarter primarily due to the impact of the Merger.

Merger-related costs, which primarily consist of professional services fees and severance costs, were \$1.7 million in the current quarter compared to \$17.4 million in the prior year quarter.

Restructuring costs were \$0.9 million in the current quarter compared to \$3.0 million in the prior year quarter.

Depreciation and amortization expenses were \$6.8 million higher in the current quarter primarily due to the addition of existing assets to the depreciation and amortization calculation and the impact of the Merger.

During the current quarter, the Company recognized a loss on impairment of \$21.9 million, consisting of \$16.0 million related to PAS and \$5.9 million in connection with certain helicopters held for sale. During the prior year quarter, the Company recorded a loss on impairment of its investment in Líder of \$18.7 million and an inventory impairment of \$0.5 million.

During the current quarter, the Company sold two S76D medium helicopters, one B212 medium helicopter and other equipment resulting in a net gain of \$0.5 million. During the prior year quarter, the Company sold one H225 heavy helicopter and other equipment resulting in a net gain of \$5.5 million.

Interest expense was \$1.9 million lower in the current quarter primarily due to lower debt balances.

During the current quarter, the Company recognized a \$2.0 million loss on the sale of its subsidiary in Colombia.

During the prior year quarter, the Company recognized a \$15.4 million gain on change in fair value of preferred stock derivative liability.

During the prior year quarter, the Company recognized a bargain purchase gain of \$75.4 million related to the Merger.

Other income, net was \$6.2 million in the current quarter compared to \$4.0 million in the prior year quarter.

Income tax benefit was \$4.8 million in the current quarter compared to \$3.3 million in the prior year quarter. The income tax benefit in the current quarter primarily related to changes in the blend of earnings, the tax impact of valuation allowances on the Company's net operating losses and deductible business interest expense, and the tax impact of the PAS impairment loss.

#### **Liquidity and Capital Allocation**

As of June 30, 2021, the Company had \$244.7 million of unrestricted cash and \$54.1 million of remaining availability under its amended asset-based revolving credit facility (the "ABL Facility") for total liquidity of \$298.8 million. Borrowings under the amended ABL Facility are subject to certain conditions and requirements.

In the current quarter, cash proceeds from dispositions of property and equipment were \$10.6 million and purchases of property and equipment were \$3.0 million, resulting in net (proceeds from)/purchases of property and equipment ("Net Capex") of \$(7.7) million. In the preceding quarter, cash proceeds from dispositions of property and equipment were \$1.4 million and purchases of property and equipment were \$3.6 million, resulting in Net Capex of \$2.2 million. See Adjusted Free Cash Flow Reconciliation for a reconciliation of Net Capex and Adjusted Free Cash Flow.

Since the commencement of the Board authorized stock repurchase plan on September 16, 2020, the Company has repurchased approximately 1.9 million shares for gross consideration of \$50.0 million, representing an average repurchase price of \$25.92 per share.

## Conference Call

Management will conduct a conference call starting at 10:00 a.m. ET (9:00 a.m. CT) on Thursday, August 5, 2021, to review the results for the fiscal first quarter ended June 30, 2021. The conference call can be accessed as follows:

All callers will need to reference the access code 3116282.

*Within the U.S.:* Operator Assisted Toll-Free Dial-In Number: (800) 353-6461

*Outside the U.S.:* Operator Assisted International Dial-In Number: (334) 323-0501

## Replay

A telephone replay will be available through August 19, 2021 by dialing 888-203-1112 and utilizing the access code above. An audio replay will also be available on the Company's website at [www.bristowgroup.com](http://www.bristowgroup.com) shortly after the call and will be accessible through August 19, 2021. The accompanying investor presentation will be available on August 5, 2021 on Bristow's website at [www.bristowgroup.com](http://www.bristowgroup.com).

For additional information concerning Bristow, contact Jennifer Whalen at (713) 369-4636 or visit Bristow Group's website at <https://ir.bristowgroup.com/>.

## About Bristow Group

Bristow Group Inc. is the leading global provider of vertical flight solutions. Bristow primarily provides aviation services to a broad base of major integrated, national and independent offshore energy companies. Bristow provides commercial search and rescue ("SAR") services in several countries and public sector SAR services in the United Kingdom ("U.K.") on behalf of the Maritime & Coastguard Agency ("MCA"). Additionally, the Company offers ad hoc helicopter and fixed wing transportation services.

Bristow currently has customers in Australia, Brazil, Canada, Chile, Colombia, Guyana, India, Mexico, Nigeria, Norway, Spain, Suriname, Trinidad, the U.K. and the U.S.

## Forward-Looking Statements Disclosure

*This press release contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.*

*Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the COVID-19 pandemic and related economic repercussions have resulted, and may continue to result, in a decrease in the price of and demand for oil, which has caused, and may continue to cause, a decrease in the demand for our services; expected cost synergies and other benefits of the merger (the "Merger") of the entity formerly known as Bristow Group Inc. ("Old Bristow") and Era Group Inc. ("Era") might not be realized within the expected time frames, might be less than projected or may not be realized at all; the ability to successfully integrate the operations, accounting and administrative functions of Era and Old Bristow; managing a significantly larger company than before the completion of the Merger; diversion of management time on issues related to integration of the companies; the increase in indebtedness as a result of the Merger; operating costs, customer loss and business disruption following the Merger, including, without limitation, difficulties in maintaining relationships with employees and customers, may be greater than expected; our reliance on a limited number of customers and the reduction of our customer base as a result of bankruptcies or consolidation; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; fluctuations in worldwide prices of and demand for oil and natural gas; fluctuations in levels of oil and natural gas exploration, development and production activities; fluctuations in the demand for our services; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; our ability to implement operational improvement efficiencies with the objective of rightsizing our global footprint and further reducing our cost structure; the possibility of significant changes in foreign exchange rates and controls, including as a result of the U.K. having exited from the European Union ("E.U.") ("Brexit");*



*the impact of continued uncertainty surrounding the effects Brexit will have on the British, E.U. and global economies and demand for oil and natural gas; potential effects of increased competition; the risk of future material weaknesses we may identify while we work to align policies, principles, and practices of the combined company following the Merger or any other failure by us to maintain effective internal controls; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws, regulations, and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy projects in the U.S.; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic conditions, including the capital and credit markets; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of political instability, war or acts of terrorism in any of the countries where we operate; the possibility that reductions in spending on aviation services by governmental agencies could lead to modifications of our search and rescue ("SAR") contract terms with the U.K. government, our contracts with the Bureau of Safety and Environmental Enforcement or delays in receiving payments under such contracts; and our reliance on a limited number of helicopter manufacturers and suppliers. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2021 (the "Annual Report") which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Annual Report and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at [www.sec.gov](http://www.sec.gov).*

**BRISTOW GROUP INC.**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(unaudited, in thousands, except share and per share amounts)

	Three Months Ended		Favorable/ (Unfavorable)
	June 30, 2021	March 31, 2021	
Revenues:			
Operating revenues	\$ 288,351	\$ 281,519	\$ 6,832
Reimbursable revenues	12,251	11,813	438
Total revenues	300,602	293,332	7,270
Costs and expenses:			
Operating expenses	214,503	218,295	3,792
Reimbursable expenses	12,114	11,697	(417)
General and administrative expenses	37,483	40,678	3,195
Merger-related costs	1,735	16,475	14,740
Restructuring costs	851	7,887	7,036
Depreciation and amortization	23,195	17,254	(5,941)
Total costs and expenses	289,881	312,286	22,405
Loss on impairment	(21,934)	(1,182)	(20,752)
Gain (loss) on disposal of assets	499	(7,199)	7,698
Loss from unconsolidated affiliates, net	(1,517)	(440)	(1,077)
Operating loss	(12,231)	(27,775)	15,544
Interest income	66	238	(172)
Interest expense	(10,624)	(12,108)	1,484
Loss on extinguishment of debt	—	(28,515)	28,515
Reorganization items, net	(446)	(407)	(39)
Loss on sale of subsidiaries	(2,002)	—	(2,002)
Other, net	6,184	7,037	(853)
Total other income (expense), net	(6,822)	(33,755)	26,933
Loss before benefit for income taxes	(19,053)	(61,530)	42,477
Benefit for income taxes	4,842	19,092	(14,250)
Net loss	(14,211)	(42,438)	28,227
Net (income) loss attributable to noncontrolling interests	14	(152)	166
Net loss attributable to Bristow Group Inc.	\$ (14,197)	\$ (42,590)	\$ 28,393
Basic loss per common share	\$ (0.50)	\$ (1.47)	
Diluted loss per common share	\$ (0.50)	\$ (1.47)	
Weighted average common shares outstanding, basic	28,669,417	28,946,945	
Weighted average common shares outstanding, diluted	28,669,417	28,946,945	
EBITDA	\$ 14,766	\$ (32,168)	\$ 46,934
Adjusted EBITDA	\$ 40,458	\$ 23,273	\$ 17,185
Adjusted EBITDA excluding asset dispositions	\$ 39,959	\$ 30,472	\$ 9,487

**BRISTOW GROUP INC.**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(unaudited, in thousands, except share and per share amounts)

	Three Months Ended		Favorable/ (Unfavorable)
	June 30, 2021	June 30, 2020	
<b>Revenues:</b>			
Operating revenues	\$ 288,351	\$ 261,508	\$ 26,843
Reimbursable revenues	12,251	8,685	3,566
Total revenues	300,602	270,193	30,409
<b>Costs and expenses:</b>			
Operating expenses	214,503	187,555	(26,948)
Reimbursable expenses	12,114	8,648	(3,466)
General and administrative expenses	37,483	35,394	(2,089)
Merger-related costs	1,735	17,418	15,683
Restructuring costs	851	3,012	2,161
Depreciation and amortization	23,195	16,356	(6,839)
Total costs and expenses	289,881	268,383	(21,498)
Loss on impairment	(21,934)	(19,233)	(2,701)
Gain on disposal of assets	499	5,522	(5,023)
Loss from unconsolidated affiliates, net	(1,517)	(1,978)	461
Operating loss	(12,231)	(13,879)	1,648
Interest income	66	262	(196)
Interest expense	(10,624)	(12,504)	1,880
Loss on extinguishment of debt	—	(615)	615
Reorganization items, net	(446)	—	(446)
Loss on sale of subsidiaries	(2,002)	—	(2,002)
Change in fair value of preferred stock derivative liability	—	15,416	(15,416)
Gain on bargain purchase	—	75,433	(75,433)
Other, net	6,184	4,001	2,183
Total other income (expense), net	(6,822)	81,993	(88,815)
Income (loss) before benefit for income taxes	(19,053)	68,114	(87,167)
Benefit for income taxes	4,842	3,290	1,552
Net income (loss)	(14,211)	71,404	(85,615)
Net loss attributable to noncontrolling interests	14	73	(59)
Net income (loss) attributable to Bristow Group Inc.	\$ (14,197)	\$ 71,477	\$ (85,674)
Basic earnings (loss) per common share <sup>(1)</sup>	\$ (0.50)	\$ 18.41	
Diluted earnings (loss) per common share <sup>(1)</sup>	\$ (0.50)	\$ 5.16	
Weighted average common shares outstanding, basic	28,669,417	11,102,611	
Weighted average common shares outstanding, diluted	28,669,417	38,988,528	
EBITDA	\$ 14,766	\$ 96,974	\$ (82,208)
Adjusted EBITDA	\$ 40,458	\$ 49,780	\$ (9,322)
Adjusted EBITDA excluding asset dispositions	\$ 39,959	\$ 44,258	\$ (4,299)

(1) For the three months ended June 30, 2020, EPS takes into account the impact of the Merger.

Beginning in fiscal year 2022, the revenues by line of service tables have been modified to more accurately reflect how management views the Company's lines of service. These changes include the addition of a Government services line of service which includes revenues from U.K. SAR, the U.S. Bureau of Safety and Environmental Enforcement ("BSEE"), and other government contracts. In addition, our Other activities and services ("other" services) will now reflect revenues derived from leasing aircraft to non-governmental third party operators, oil and gas contracts that do not materially fit into one of the three major oil and gas operating regions and other services as they arise. As such, operating revenues from Asia Pacific oil and gas services are now shown under other services following the exit of that line of service in the Asia Pacific region in the Current Quarter. Prior period amounts will not match the previously reported amounts by individual lines of service. Management believes this change provides more relevant information needed to understand and analyze the Company's current lines of service.

**BRISTOW GROUP INC.  
REVENUES BY LINE OF SERVICE  
(unaudited, in thousands)**

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Oil and gas services:			
Europe	\$ 99,901	\$ 93,850	\$ 105,029
Americas	75,003	72,785	56,893
Africa	14,692	18,976	30,015
Total oil and gas services	189,596	185,611	191,937
Government services <sup>(1)</sup>	70,436	67,032	54,611
Fixed wing services	24,654	22,013	11,559
Other services <sup>(2)</sup>	3,665	6,863	3,401
	<u>\$ 288,351</u>	<u>\$ 281,519</u>	<u>\$ 261,508</u>

<sup>(1)</sup> Includes revenues of approximately \$7.8 million and \$2.0 million related to government services that were previously included in the oil and gas and other service lines for the three months ended March 31, 2021 and June 30, 2020, respectively.

<sup>(2)</sup> Includes Asia Pacific and certain Europe revenues of approximately \$3.2 million and \$3.5 million that were previously included in the oil and gas service line for the three months ended March 31, 2021 and June 30, 2020, respectively.

**FLIGHT HOURS BY LINE OF SERVICE  
(unaudited)**

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Oil and gas services:			
Europe	11,833	11,207	12,438
Americas	8,777	8,237	4,807
Africa	2,078	2,180	1,457
Total oil and gas services	22,688	21,624	18,702
Government services <sup>(1)</sup>	3,925	3,240	2,468
Fixed wing services	3,296	3,458	2,164
Other services <sup>(2)(3)</sup>	9	110	85
	<u>29,918</u>	<u>28,432</u>	<u>23,419</u>

<sup>(1)</sup> Includes flight hours of approximately 953 and 299 hours related to government services that were previously included in the oil and gas and other service lines for the three months ended March 31, 2021 and June 30, 2020, respectively.

<sup>(2)</sup> Consists of Asia Pacific flight hours that were previously included in the oil and gas service line for the three months ended March 31, 2021 and June 30, 2020, respectively.

<sup>(3)</sup> Does not include hours flown by helicopters in third party leasing contracts

**BRISTOW GROUP INC.**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
(in thousands)

<b>ASSETS</b>	<b>June 30, 2021</b>	<b>March 31, 2021</b>
	(unaudited)	
Current assets:		
Cash and cash equivalents	\$ 248,674	\$ 231,079
Accounts receivable	198,144	215,620
Inventories	92,894	92,180
Assets held for sale	7,432	14,750
Prepaid expenses and other current assets	30,251	32,119
Total current assets	577,395	585,748
Property and equipment	1,082,116	1,090,094
Accumulated depreciation	(107,459)	(85,535)
Net property and equipment	974,657	1,004,559
Investment in unconsolidated affiliates	19,416	37,530
Right-of-use assets	226,970	246,667
Other assets	115,215	117,766
Total assets	\$ 1,913,653	\$ 1,992,270
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current liabilities:		
Accounts payable	\$ 63,844	\$ 69,542
Accrued liabilities	214,039	219,613
Short-term borrowings and current maturities of long-term debt	16,043	15,965
Total current liabilities	293,926	305,120
Long-term debt, less current maturities	525,571	527,528
Deferred taxes	33,801	42,430
Long-term operating lease liabilities	152,258	167,718
Deferred credits and other liabilities	45,939	50,831
Total liabilities	1,051,495	1,093,627
Redeemable noncontrolling interests	—	1,572
Stockholders' investment		
Common stock	303	303
Additional paid-in capital	690,041	687,715
Retained earnings	212,814	227,011
Treasury shares, at cost	(35,700)	(10,501)
Accumulated other comprehensive income	(4,749)	(6,915)
Total Bristow Group Inc. stockholders' investment	862,709	897,613
Noncontrolling interests	(551)	(542)
Total stockholders' investment	862,158	897,071
Total liabilities, and stockholders' equity	\$ 1,913,653	\$ 1,992,270

### Reconciliation of Non-GAAP Metrics

The Company's management uses EBITDA and Adjusted EBITDA to assess the performance and operating results of its business. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for certain special items that occurred during the reported period, as noted below. The Company includes EBITDA and Adjusted EBITDA to provide investors with a supplemental measure of its operating performance. Neither EBITDA nor Adjusted EBITDA is a recognized term under generally accepted accounting principles in the U.S. ("GAAP"). Accordingly, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for management's discretionary use, as they do not consider certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

The following table provides a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands).

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Net income (loss)	(14,211)	(42,438)	71,404
Depreciation and amortization	23,195	17,254	16,356
Interest expense	10,624	12,108	12,504
Income tax (benefit) expense	(4,842)	(19,092)	(3,290)
<b>EBITDA</b>	<b>\$ 14,766</b>	<b>\$ (32,168)</b>	<b>\$ 96,974</b>
Special items <sup>(1)</sup>	25,692	55,441	(47,194)
<b>Adjusted EBITDA</b>	<b>\$ 40,458</b>	<b>\$ 23,273</b>	<b>\$ 49,780</b>
(Gains) losses on asset dispositions, net	(499)	7,199	(5,522)
<b>Adjusted EBITDA excluding asset dispositions</b>	<b>\$ 39,959</b>	<b>\$ 30,472</b>	<b>\$ 44,258</b>

<sup>(1)</sup> Special items include the following:

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Organizational restructuring costs	\$ 851	\$ 7,887	\$ 3,011
Loss on impairment	21,934	1,182	19,233
PBH intangible amortization	2,846	3,964	5,136
Merger-related costs	1,735	16,475	17,420
Government grants <sup>(2)</sup>	(390)	(375)	(1,760)
Bargain purchase gain	—	—	(75,433)
Early extinguishment of debt fees	—	28,515	615
Change in fair value of preferred stock derivative liability	—	—	(15,416)
Bankruptcy related costs	446	407	—
Insurance proceeds	(3,732)	(2,614)	—
Loss on sale of subsidiaries	2,002	—	—
	<b>\$ 25,692</b>	<b>\$ 55,441</b>	<b>\$ (47,194)</b>

<sup>(2)</sup> COVID-19 related government relief grants

## Pro Forma Q1 FY21 Reconciliation

Pro Forma EBITDA and Pro Forma Adjusted EBITDA reflect EBITDA and Adjusted EBITDA of Old Bristow and Era Group Inc. before the Merger for the period beginning April 1, 2020 through June 11, 2020, plus EBITDA and Adjusted EBITDA for the post-Merger period through June 30, 2020. The following table provides a reconciliation of net income, the most directly comparable GAAP measure, to Pro Forma EBITDA and Pro Forma Adjusted EBITDA for the three months ended June 30, 2020 (in thousands).

	Old Bristow Three Months Ended June 30, 2020	Era Group Inc. April 1, 2020 - June 11, 2020	Legacy Era June 12 - 30, 2020	Pro Forma Three Months Ended June 30, 2020
Net income (loss)	\$ 75,708	\$ (18,059)	\$ (4,305)	\$ 53,344
Depreciation and amortization	15,914	7,818	443	24,175
Interest expense	11,755	2,650	749	15,154
Income tax (benefit) expense	(3,798)	(2,467)	508	(5,757)
EBITDA	\$ 99,579	\$ (10,058)	\$ (2,605)	\$ 86,916
Special items <sup>(1)</sup>	(49,696)	13,744	2,502	(33,450)
Adjusted EBITDA	\$ 49,883	\$ 3,686	\$ (103)	\$ 53,466
(Gains) losses on asset dispositions, net	(5,527)	141	5	(5,381)
Adjusted EBITDA excluding asset dispositions	\$ 44,356	\$ 3,827	\$ (98)	\$ 48,085

<sup>(1)</sup> Special items include the following:

	Old Bristow Three Months Ended June 30, 2020	Era Group Inc. April 1, 2020 - June 11, 2020	Legacy Era June 12 - 30, 2020	Pro Forma Three Months Ended June 30, 2020
Loss on impairments	\$ 19,233	\$ —	\$ —	\$ 19,233
Merger-related costs	15,103	13,575	2,317	30,995
PBH intangible amortization	4,951	169	185	5,305
Organizational restructuring costs	3,011	—	—	3,011
Early extinguishment of debt fees	615	—	—	615
Government grants <sup>(2)</sup>	(1,760)	—	—	(1,760)
Change in fair value of preferred stock derivative liability	(15,416)	—	—	(15,416)
Bargain purchase gain	(75,433)	—	—	(75,433)
	\$ (49,696)	\$ 13,744	\$ 2,502	\$ (33,450)

<sup>(2)</sup> COVID-19 related government relief grants

### Adjusted Free Cash Flow Reconciliation

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, fresh-start accounting and the Chapter 11 Cases. Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The following table provides a reconciliation of net cash provided by operating activities, the most directly comparable GAAP measure, to Free Cash Flow and Adjusted Free Cash Flow (in thousands).

	Three Months Ended 2021	June 30, 2021	Three Months Ended 2021	March 31, 2021
Net cash provided by operating activities	\$	36,441	\$	36,776
Plus: Proceeds from disposition of property and equipment		10,621		1,381
Less: Purchases of property and equipment		(2,968)		(3,612)
Free Cash Flow	\$	44,094	\$	34,545
Plus: Organizational restructuring costs		706		1,939
Plus: Merger-related costs		1,853		18,827
Less: Government grants		(343)		(375)
Adjusted Free Cash Flow	\$	46,310	\$	54,936
Net (proceeds from)/purchases of property and equipment ("Net Capex")		(7,653)		2,231
Adjusted Free Cash Flow excluding Net Capex	\$	38,657	\$	57,167



**BRISTOW GROUP INC.**  
**FLEET COUNT**  
(unaudited)

Type	Number of Aircraft				Max Pass. Capacity	Average Age (years) <sup>(1)</sup>
	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft		
Heavy Helicopters:						
S-92A	35	26	—	61	19	12
S-92A U.K. SAR	3	7	—	10	19	7
H225	—	—	2	2	19	10
AW189	6	1	—	7	16	6
AW189 U.K. SAR	11	—	—	11	16	5
	55	34	2	91		
Medium Helicopters:						
AW139	52	7	—	59	12	10
S-76 C+/C++	17	—	4	21	12	13
S-76D	8	—	—	8	12	7
B212	2	—	—	2	12	39
	79	7	4	90		
Light—Twin Engine Helicopters:						
AW109	6	—	—	6	7	15
EC135	10	—	—	10	6	12
	16	—	—	16		
Light—Single Engine Helicopters:						
AS350	17	—	—	17	4	24
AW119	13	—	—	13	7	15
	30	—	—	30		
Total Helicopters	180	41	6	227		12
Fixed wing	7	4	—	11		
UAV	—	2	—	2		
Total Fleet	187	47	6	240		

<sup>(1)</sup> Reflects the average age of helicopters that are owned.

The chart below presents the number of aircraft in our fleet and their distribution among the regions in which we operate as of June 30, 2021 and the percentage of operating revenue that each of our regions provided during the current quarter.

	Percentage of Current Quarter Operating Revenue	Heavy	Medium	Light Twin	Light Single	UAV	Fixed Wing	Total
Europe	57 %	63	12	—	4	2	—	81
Americas	29 %	22	58	16	26	—	—	122
Asia Pacific	8 %	—	2	—	—	—	9	11
Africa	6 %	6	18	—	—	—	2	26
Total	100 %	91	90	16	30	2	11	240



# Q1 FY22 Earnings Presentation

August 5, 2021

# Q1 FY22 Earnings Call Agenda

I. Introduction	Crystal Gordon SVP and General Counsel
II. Operational Highlights	Chris Bradshaw President and CEO
III. Financial Review	Jennifer Whalen SVP and CFO
IV. Concluding Remarks	Chris Bradshaw President and CEO
V. Questions & Answers	

# Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the COVID-19 pandemic and related economic repercussions have resulted, and may continue to result, in a decrease in the price of and demand for oil, which has caused, and may continue to cause, a decrease in the demand for our services; expected cost synergies and other benefits of the merger (the "Merger") of the entity formerly known as Bristow Group Inc. ("Old Bristow") and Era Group Inc. ("Era") might not be realized within the expected time frames, might be less than projected or may not be realized at all; the ability to successfully integrate the operations, accounting and administrative functions of Era and Old Bristow; managing a significantly larger company than before the completion of the Merger; diversion of management time on issues related to integration of the companies; the increase in indebtedness as a result of the Merger; operating costs, customer loss and business disruption following the Merger, including, without limitation, difficulties in maintaining relationships with employees and customers, may be greater than expected; our reliance on a limited number of customers and the reduction of our customer base as a result of bankruptcies or consolidation; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; fluctuations in worldwide prices of and demand for oil and natural gas; fluctuations in levels of oil and natural gas exploration, development and production activities; fluctuations in the demand for our services; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; our ability to implement operational improvement efficiencies with the objective of rightsizing our global footprint and further reducing our cost structure; the possibility of significant changes in foreign exchange rates and controls, including as a result of the U.K. having exited from the European Union ("E.U.") ("Brexit"); the impact of continued uncertainty surrounding the effects Brexit will have on the British, E.U. and global economies and demand for oil and natural gas; potential effects of increased competition; the risk of future material weaknesses we may identify while we work to align policies, principles, and practices of the combined company following the Merger or any other failure by us to maintain effective internal controls; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws regulations, and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy projects in the U.S.; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic conditions, including the capital and credit markets; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of political instability, war or acts of terrorism in any of the countries where we operate; the possibility that reductions in spending on aviation services by governmental agencies could lead to modifications of our search and rescue ("SAR") contract terms with the U.K. government, our contracts with the Bureau of Safety and Environmental Enforcement or delays in receiving payments under such contracts; and our reliance on a limited number of helicopter manufacturers and suppliers. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the fiscal year ended March 31, 2021 (the "Annual Report"), which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Annual Report and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at [www.sec.gov](http://www.sec.gov).





# Non-GAAP Financial Measures Reconciliation

## Non-GAAP

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow.

EBITDA and Adjusted EBITDA are presented as supplemental measures of the Company's operating performance. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for special items that occurred during the reporting period and noted in the applicable reconciliation. Since neither EBITDA nor Adjusted EBITDA is a recognized term under GAAP they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for discretionary use, as they do not take into account certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, the implementation of fresh-start accounting and the voluntary petitions filed by Old Bristow and certain of its subsidiaries on May 11, 2019, in the U.S. Bankruptcy Court for the Southern District of Texas, Houston Division seeking relief under Chapter 11 of Title 11 of the U.S. Code (the "Chapter 11 Cases"). Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents.

Each of these non-GAAP measures has limitations and therefore should not be used in isolation or as a substitute for the amounts reported in accordance with GAAP. A reconciliation of each of EBITDA, Adjusted EBITDA, Adjusted EBITDA excluding gains or losses on asset dispositions, Free Cash Flow, Adjusted Free Cash Flow, and net debt is included elsewhere in this presentation.

## Pro Forma

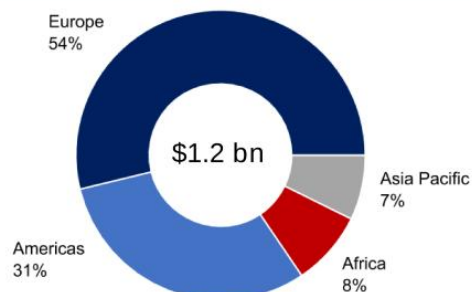
This presentation also includes certain financial information provided on a "pro forma" basis to reflect the consummation of the Merger and certain related transactions. The pro forma results were prepared by combining the pre-merger results of operations of Bristow Group and Old Era without further adjustment. As a result, we believe our pro forma information are non-GAAP financial measures. Pro forma financial information does not necessarily reflect the actual results that we would have achieved had the pro forma transactions been consummated on the date or dates indicated nor does it reflect our potential future results.



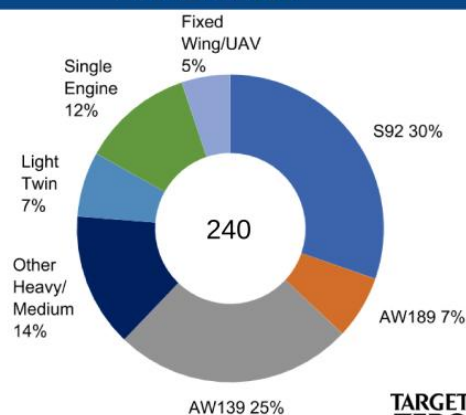
# Global Leadership Position in Helicopter Industry

- Leading global provider of vertical flight solutions; primarily offshore energy personnel transportation, with significant end market diversification from government services contracts
  - LTM revenues of \$1.2 billion<sup>(1)</sup>
  - Diverse fleet of 240 aircraft; primarily owned (80%) with attractive lease rates on the balance of the fleet
  - 2,991 employees, including 807 pilots and 788 mechanics<sup>(2)</sup>
- Bristow and Era merged on June 11, 2020, forming a larger, more diverse industry leader
  - +\$50mm annual run-rate synergies expected with ~\$42mm annual run-rate savings achieved at 6/30/21
  - Headquartered in Houston, TX and publicly traded on the NYSE (Ticker: VTOL)

Revenue by Region <sup>(1)</sup>



Aircraft Fleet <sup>(2)</sup>



(1) Reflects LTM revenues as of 6/30/2021, see page 19 for reconciliation  
 (2) As of 6/30/2021



# Key Financial Highlights

**\$299mm** Available Liquidity<sup>(1)(2)</sup>

- Over the last twelve months, Bristow has repurchased over 1.9 million shares for gross consideration of \$50 million, representing an average price of \$25.92 per share

**\$325mm** Net Debt<sup>(1)(3)</sup>

	Number of Shares	Average Price	Amount (\$mm)
June - July 2021	1,480,804	\$27.02	\$40
September - October 2020	448,252	\$22.29	\$10
LTM Total	1,929,056	\$25.92	\$50

**\$232mm** LTM Adjusted Free Cash Flow<sup>(4)</sup>

- Unfunded capital commitments for aircraft purchases may be canceled without further liability other than forfeiture of previously paid deposits of \$2 million

**\$172mm** LTM Adj. EBITDA Excl. Asset Sales<sup>(5)</sup>

(1) Amounts shown as of 6/30/2021

(2) Comprised of \$244.7 million in unrestricted cash balances and \$54.1 million of remaining availability under ABL Facility

(3) See page 13 for reconciliation of Net Debt

(4) See page 17 for reconciliation of Adjusted Free Cash Flow

(5) See page 15 for reconciliation of LTM Adjusted EBITDA excluding asset dispositions



# Substantial Value Creation from Merger Synergies

G&A Savings

+

Fleet Cost Savings

+

Other OpEx Savings

=

**+\$50mm**

ANNUAL RUN-RATE SAVINGS

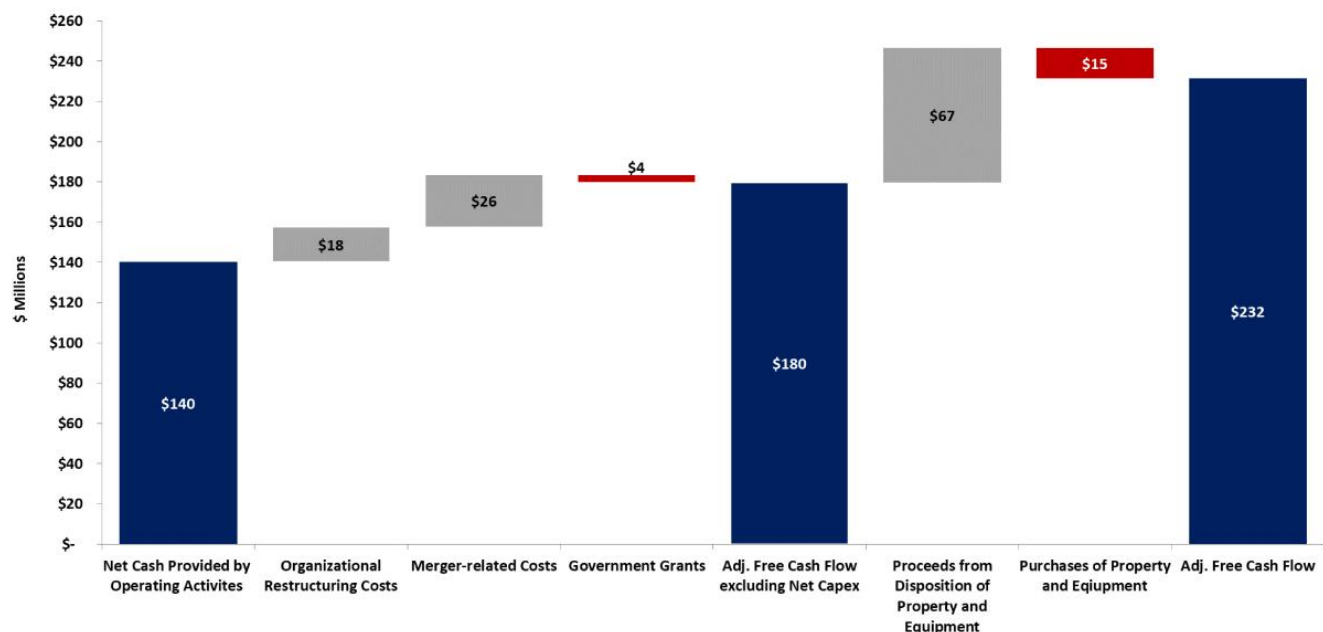
- ✓ Elimination of redundant corporate expenses
- ✓ Realization of operational efficiencies in the U.S. Gulf of Mexico
- ✓ Optimization of aircraft maintenance programs and fleet utilization
- ✓ Synergies expected to be realized within the first 24 months following the close of the Merger

As of June 30<sup>th</sup>, synergy projects representing ~\$42mm of annualized run-rate savings have been completed





# Strong Free Cash Flow Generation



Bristow generated \$180 million of Adj. Free Cash Flow excluding Net Capex and \$232 million of Adj. Free Cash Flow since the Merger



(1) Quarters ended 9/30/20, 12/31/2020, 3/31/2021 and 06/30/2021. See page 17 for reconciliation



# Q1 FY22 Results – Sequential Quarter Comparison

- Operating revenues were \$6.8 million higher than Q4 FY21 primarily due to higher utilization in oil and gas and government services
- Operating expenses were \$3.8 million lower primarily due to lower personnel and maintenance costs
- General and administrative expenses were \$3.2 million lower primarily due to lower compensation expenses and decreased professional fees
- Merger-related costs, consisting primarily of professional services fees and severance costs, were \$1.7 million in Q1 FY22 compared to \$16.5 million in Q4 FY21
- Restructuring costs were \$0.9 million in the current quarter compared to \$7.9 million in the preceding quarter
- Loss on impairment of \$21.9 million related to Petroleum Air Services ("PAS"), an unconsolidated affiliate, and certain helicopters held for sale
- Loss on sale of subsidiary of \$2.0 million related to divesting of the Company's subsidiary in Colombia
- Adjusted EBITDA, excl. asset sales<sup>(1)</sup>, increased by \$9.5 million

## Operating Revenues



## Adjusted EBITDA, excl. Asset Sales



(1) Adjusted EBITDA excludes special items. See page 14 for a description of special items and reconciliation to net income



# Q1 FY22 Results – Pro Forma Calendar Quarter Comparison

- Operating revenues were \$8.3 million lower than pro forma Q1 FY2021 ("Q1 FY21")<sup>(1)</sup> primarily due to lower utilization in oil and gas services, partially offset by increased revenues in government services and fixed wing services
- Operating expenses were \$0.8 million higher primarily due to higher fuel and maintenance costs, partially offset by lower personnel expenses and aircraft lease costs
- General and administrative expenses were \$3.8 million lower primarily due to decreased professional services fees
- Merger-related costs, consisting primarily of professional services fees and severance costs, were \$29.3 million lower in Q1 FY22
- Loss on impairment of \$21.9 million related to PAS and certain helicopters held for sale
- Adjusted EBITDA, excl. asset sales<sup>(2)</sup>, decreased by \$8.1 million

## Operating Revenue<sup>(1)</sup>



## Adjusted EBITDA, excl. Asset Sales<sup>(1)</sup>



(1) Unless otherwise noted, all information for Q1 FY21 is provided on a pro forma basis

(2) Adjusted EBITDA excludes special items. See pages 14 and 16 for a description of special items and reconciliation to net income



# Appendix



# Fleet Overview

Type	Number of Aircraft <sup>(1)</sup>				Average Age (years) <sup>(2)</sup>
	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	
Heavy Helicopters:					
S-92	35	26	—	61	12
S-92 U.K. SAR	3	7	—	10	7
H225	—	—	2	2	10
AW189	6	1	—	7	6
AW189 U.K. SAR	11	—	—	11	5
	55	34	2	91	
Medium Helicopters:					
AW139	52	7	—	59	10
S-76 C+/C++	17	—	4	21	13
S-76D	8	—	—	8	7
B212	2	—	—	2	39
	79	7	4	90	
Light—Twin Engine Helicopters:					
AW109	6	—	—	6	15
EC135	10	—	—	10	12
	16	—	—	16	
Light—Single Engine Helicopters:					
AS350	17	—	—	17	24
AW119	13	—	—	13	15
	30	—	—	30	
Total Helicopters	180	41	6	227	12
Fixed wing	7	4	—	11	
UAV	—	2	—	2	
Total Fleet	187	47	6	240	



(1) As of 6/30/21  
(2) Reflects the average age of owned helicopters



# Strong Balance Sheet and Liquidity Position

- ✓ Repurchased 933,208 shares for gross consideration of \$25.1 million in June 2021

- Repurchased additional 547,596 shares for gross consideration of \$14.9 million in July 2021

- ✓ Bristow has \$244.7 million of unrestricted cash and total liquidity of \$298.8 million<sup>(1)</sup>

- ✓ As of June 30, 2021, the availability under the amended ABL was \$54.1 million<sup>(2)</sup>

	Amount	Rate	Maturity
(\$mm, as of 6/30/2021)			
Cash	\$ 249		
ABL (\$85mm) <sup>(2)</sup>	—	L+250 bps	Apr-23
Senior Secured Notes	\$ 400	6.875%	Mar-28
Lombard Debt (BULL)	90	L+225 bps	Dec-23
Lombard Debt (BALL)	75	L+225 bps	Jan-24
Airnorth	5	L+285 bps	Apr-23
Total Debt <sup>(3)</sup>	\$ 570		
Less: Unrestricted Cash	\$ (245)		
Net Debt	\$ 325		



- Balances reflected as of 6/30/2021
- As of 06/30/2021, the ABL had \$21.3mm in letters of credit drawn against it
- Total debt includes other debt of \$0.3 million





# Reconciliation of Adjusted EBITDA

(\$000s)	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Net loss	\$ (14,211)	\$ (42,438)	\$ 71,404
Depreciation and amortization	23,195	17,254	16,356
Interest expense	10,624	12,108	12,504
Income tax benefit	(4,842)	(19,092)	(3,290)
EBITDA	\$ 14,766	\$ (32,168)	\$ 96,974
Special items <sup>(1)</sup>	25,692	55,441	(46,944)
Adjusted EBITDA	\$ 40,458	\$ 23,273	\$ 50,030
(Gains) losses on asset dispositions, net	(499)	7,199	(5,522)
Adjusted EBITDA excluding asset dispositions	\$ 39,959	\$ 30,472	\$ 44,508

(1) Special items include the following:	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Organizational restructuring costs	\$ 851	\$ 7,887	\$ 3,012
Loss on impairment	21,934	1,182	19,233
PBH intangible amortization	2,846	3,964	5,137
Merger-related costs	1,735	16,475	17,418
Government grants	(390)	(375)	(1,760)
Bargain purchase gain	—	—	(75,433)
Early extinguishment of debt fees	—	28,515	615
Change in fair value of preferred stock derivative liability	—	—	(15,416)
Bankruptcy related costs	446	407	250
Insurance proceeds	(3,732)	(2,614)	—
Loss on sale of subsidiaries	2,002	—	—
	\$ 25,692	\$ 55,441	\$ (46,944)



# Reconciliation of LTM Adjusted EBITDA

(\$000s)	Three Months Ended				LTM June 30, 2021
	September 30, 2020	December 31, 2020	March 31, 2021	June 30, 2021	
Net loss	\$ (27,992)	\$ (57,260)	\$ (42,438)	\$ (14,211)	\$ (141,901)
Depreciation and amortization	18,537	17,931	17,254	23,195	76,917
Interest expense	13,445	13,203	12,108	10,624	49,380
Income tax (benefit) expense	8,578	13,447	(19,092)	(4,842)	(1,909)
EBITDA	\$ 12,568	\$ (12,679)	\$ (32,168)	\$ 14,766	\$ (17,513)
Special items <sup>(1)</sup>	33,202	62,057	55,441	25,692	176,392
Adjusted EBITDA	\$ 45,770	\$ 49,378	\$ 23,273	\$ 40,458	\$ 158,879
(Gains) losses on asset dispositions, net	8,473	(1,951)	7,199	(499)	13,222
Adjusted EBITDA excluding asset dispositions	\$ 54,243	\$ 47,427	\$ 30,472	\$ 39,959	\$ 172,101

(1) Special items include the following:	Three Months Ended				LTM June 30, 2021
	September 30, 2020	December 31, 2020	March 31, 2021	June 30, 2021	
Organizational restructuring costs	\$ 13,326	\$ 1,547	\$ 7,887	\$ 851	\$ 23,611
Loss on impairment	17,596	53,249	1,182	21,934	93,961
PBH intangible amortization	5,644	5,641	3,964	2,846	18,095
Merger-related costs	4,497	4,450	16,475	1,735	27,157
Government grants	(2,201)	(1,075)	(375)	(390)	(4,041)
Bargain purchase gain	(5,660)	—	—	—	(5,660)
Early extinguishment of debt fees	—	229	28,515	—	28,744
Bankruptcy related costs	—	(1,984)	407	446	(1,131)
Insurance proceeds	—	—	(2,614)	(3,732)	(6,346)
Loss on sale of subsidiaries	—	—	—	2,002	2,002
	\$ 33,202	\$ 62,057	\$ 55,441	\$ 25,692	\$ 176,392



# Pro Forma Q1 FY21 Reconciliation

(\$000s)	Old Bristow Three Months Ended June 30, 2020	Era Group Inc. April 1, 2020 - June 11, 2020	Legacy Era June 12 - 30, 2020	Pro Forma Three Months Ended June 30, 2020
Net income (loss)	\$ 75,708	\$ (18,059)	\$ (4,305)	\$ 53,344
Depreciation and amortization	15,914	7,818	443	24,175
Interest expense	11,755	2,650	749	15,154
Income tax (benefit) expense	(3,798)	(2,467)	508	(5,757)
EBITDA	\$ 99,579	\$ (10,058)	\$ (2,605)	\$ 86,916
Special items <sup>(1)</sup>	(49,696)	13,744	2,502	(33,450)
Adjusted EBITDA	\$ 49,883	\$ 3,686	\$ (103)	\$ 53,466
(Gains) losses on asset dispositions, net	(5,527)	141	5	(5,381)
Adjusted EBITDA excluding asset dispositions	\$ 44,356	\$ 3,827	\$ (98)	\$ 48,085

(1) Special items include the following:	Old Bristow Three Months Ended June 30, 2020	Era Group Inc. April 1, 2020 - June 11, 2020	Legacy Era June 12 - 30, 2020	Pro Forma Three Months Ended June 30, 2020
Loss on impairments	\$ 19,233	\$ —	\$ —	\$ 19,233
Merger-related costs	15,103	13,575	2,317	30,995
PBH intangible amortization	4,951	169	185	5,305
Organizational restructuring costs	3,011	—	—	3,011
Early extinguishment of debt fees	615	—	—	615
Government grants	(1,760)	—	—	(1,760)
Change in fair value of preferred stock derivative liability	(15,416)	—	—	(15,416)
Bargain purchase gain	(75,433)	—	—	(75,433)
	\$ (49,696)	\$ 13,744	\$ 2,502	\$ (33,450)

# Reconciliation of Free Cash Flow

(\$000s)	Three Months Ended				LTM
	September 30, 2020	December 31, 2020	March 31, 2021	June 30, 2021	
Net cash provided by operating activities	\$ 41,857	\$ 25,078	\$ 36,776	\$ 36,441	\$ 140,152
Plus: Proceeds from disposition of property and equipment	40,475	14,361	1,381	10,621	66,838
Less: Purchases of property and equipment	(4,523)	(3,860)	(3,612)	(2,968)	(14,963)
Free Cash Flow	\$ 77,809	\$ 35,579	\$ 34,545	\$ 44,094	\$ 192,027
Plus: Organizational restructuring costs	13,326	1,547	1,939	706	17,518
Plus: Merger-related costs	4,026	1,247	18,827	1,853	25,953
Less: Government grants	(2,201)	(1,075)	(375)	(343)	(3,994)
Adjusted Free Cash Flow	\$ 92,960	\$ 37,298	\$ 54,936	\$ 46,310	\$ 231,504
Net (proceeds from)/purchases of property and equipment ("Net Capex")	(35,952)	(10,501)	2,231	(7,653)	(51,875)
Adjusted Free Cash Flow excluding Net Capex	\$ 57,008	\$ 26,797	\$ 57,167	\$ 38,657	\$ 179,629

# Operating Revenues and Flight Hours by Line of Service

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Operating revenues (\$000s)			
Oil and gas services:			
Europe	\$ 99,901	\$ 93,850	\$ 105,029
Americas	75,003	72,785	56,893
Africa	14,692	18,976	30,015
Total oil and gas services	189,596	185,611	191,937
Government services	70,436	67,032	54,611
Fixed wing services	24,654	22,013	11,559
Other services	3,665	6,863	3,401
	\$ 288,351	\$ 281,519	\$ 261,508

	Three Months Ended		
	June 30, 2021	March 31, 2021	June 30, 2020
Flight hours by line of service			
Oil and gas services:			
Europe	11,833	11,207	12,438
Americas	8,777	8,237	4,807
Africa	2,078	2,180	1,457
Total oil and gas services	22,688	21,624	18,702
Government services	3,925	3,240	2,468
Fixed wing services	3,296	3,458	2,164
Other services	9	110	85
	29,918	28,432	23,419

Beginning in fiscal year 2022, the revenues by line of service tables have been modified to more accurately reflect how management views the Company's lines of service. These changes include the addition of a Government services line of service which includes revenues from U.K. SAR, BSEE, and other government contracts. In addition, our Other activities and services ("other" services) will now reflect revenues derived from leasing aircraft to non-governmental third party operators, oil and gas contracts that do not materially fit into one of the three major oil and gas operating regions and other services as they arise. As such, operating revenues from Asia Pacific oil and gas services are now shown under other services following the exit of that line of service in the Asia Pacific region in the Current Quarter. Prior period amounts will not match the previously reported amounts by individual lines of service. Management believes this change provides more relevant information needed to understand and analyze the Company's current lines of service.

# LTM Operating Revenues

(in millions)	Three Months Ended				LTM Revenue
	September 30, 2020	December 31, 2020	March 31, 2021	June 30, 2021	
Europe	\$ 158.0	\$ 152.1	\$ 156.0	\$ 164.6	\$ 630.7
Americas	94.3	99.1	81.4	84.5	359.3
Africa	22.7	24.7	21.1	16.9	85.4
Asia Pacific	20.6	20.8	21.5	21.8	84.7
Corporate and Other	0.1	3.6	1.5	0.6	5.8
Total	\$ 295.7	\$ 300.3	\$ 281.5	\$ 288.4	\$ 1,165.9

