UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 3, 2021

Bristow Group Inc. (Exact Name of Registrant as Specified in Its Charter)

Delaware	1-35701	72-1455213
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)
3151 Briarpark Drive, Suite 70	0, Houston, Texas	77042
(Address of Principal Executive Office	ces)	(Zip Code)
Registrant's telephone number, including area code		(713) 267-7600
	None	
(Forme	er Name or Former Address, if Changed Since I	Last Report)
Check the appropriate box below if the Form 8-K filing is inte	ended to simultaneously satisfy the filing obliga	tion of the registrant under any of the following provisions:
□ Written communications pursuant to Rule 425 under the	ne Securities Act (17 CFR 230.425)	
□ Soliciting material pursuant to Rule 14a-12 under the F	Exchange Act (17 CFR 240.14a-12)	
□ Pre-commencement communications pursuant to Rule	14d-2(b) under the Exchange Act (17 CFR 240).14d-2(b))
□ Pre-commencement communications pursuant to Rule	13e-4(c) under the Exchange Act (17 CFR 240	13e-4(c))
Indicate by check mark whether the registrant is an emerging Securities Exchange Act of 1934 (17 CFR §240.12b-2). Emer		Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the
If an emerging growth company, indicate by check mark if the accounting standards provided pursuant to Section 13(a) of the	6	ransition period for complying with any new or revised financial
Title of each class	Trading Symbol(s)	Name of each exchange on which registered

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock	VTOL	NYSE

Item 2.02 Results of Operations and Financial Condition

On November 3, 2021, Bristow Group Inc. ("Bristow Group") issued a press release setting forth its second quarter fiscal year 2022 financial results. A copy of the press release is attached hereto as Exhibit 99.1 and hereby incorporated by reference. The information furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 7.01 Regulation FD Disclosure

On November 4, 2021, Bristow Group will make a presentation about its second quarter fiscal year 2022 earnings as noted in the press release described in Item 2.02 above. A copy of the presentation slides are attached hereto as Exhibit 99.2. Additionally, Bristow Group has posted the presentation on its website at <u>www.bristowgroup.com</u>. The information furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed "filed" for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits

Exhibit No.	Description
99.1	Press Release of Bristow Group Inc.
99.2	Presentation Slides
104	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Bristow Group Inc.

By:

November 3, 2021

/s/ Jennifer D. Whalen

Name: Jennifer D. Whalen Title: Senior Vice President, Chief Financial Officer

Exhibit Index

Exhibit No.	Description
99.1	Press Release of Bristow Group Inc.
99.2	Presentation Slides
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Exhibit 99.1

PRESS RELEASE

BRISTOW GROUP REPORTS SECOND QUARTER FISCAL YEAR 2022 RESULTS

Houston, Texas November 3, 2021

- Total revenues of \$301.6 million in Q2 FY22 compared to \$300.6 million in Q1 FY22
- Net income of \$2.8 million, or \$0.10 per diluted share, in Q2 FY22 compared to net loss of \$14.2 million, or \$0.50 per diluted share, in Q1 FY22
- EBITDA adjusted to exclude special items and asset dispositions was \$44.5 million in Q2 FY22 compared to \$40.0 million in Q1 FY22
- As of September 30, 2021, unrestricted cash balance was \$237.0 million with total liquidity of \$287.6 million

FOR IMMEDIATE RELEASE — Bristow Group Inc. (NYSE: VTOL) today reported net income attributable to the Company of \$2.8 million, or \$0.10 per diluted share, for its fiscal second quarter ended September 30, 2021 ("current quarter") on operating revenues of \$290.1 million compared to net loss attributable to the Company of \$14.2 million, or \$0.50 per diluted share, in the quarter ended June 30, 2021 ("preceding quarter") on operating revenues of \$288.4 million.

Earnings before interest, taxes, depreciation and amortization ("EBITDA") was \$45.3 million in the current quarter compared to \$14.8 million in the preceding quarter. EBITDA adjusted to exclude special items and gains or losses on asset dispositions was \$44.5 million in the current quarter compared to \$40.0 million in the preceding quarter. The following table provides a bridge between EBITDA, Adjusted EBITDA and Adjusted EBITDA excluding gains or losses on asset dispositions. See Reconciliation of Non-GAAP Metrics for a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA.

		Three Months Ended,		
	Sept	ember 30, 2021		June 30, 2021
EBITDA	\$	45,264	\$	14,766
Special items:				
Restructuring costs	\$	117	\$	851
Loss on impairment		2,901		21,934
PBH intangible amortization		3,060		2,846
Merger-related costs		647		1,735
Government grants		(222)		(390)
Early extinguishment of debt fees		124		—
Bankruptcy-related costs		103		446
Insurance-related proceeds,net		899		(3,732)
Loss on sale of subsidiaries		—		2,002
Nonrecurring professional services fees		817		—
Bankruptcy-related settlement		(9,000)		—
	\$	(554)	\$	25,692
Adjusted EBITDA	\$	44,710	\$	40,458
Gains on asset dispositions, net		(162)		(499)
Adjusted EBITDA excluding asset dispositions	\$	44,548	\$	39,959

"Bristow's current quarter financial results were adversely impacted by Hurricane Ida in the U.S. Gulf of Mexico, pandemic-related travel restrictions on our commercial airline business in Australia, labor union settlement costs in Norway, and expenses related to our pursuit of the UK SAR 2G contract," said Chris Bradshaw, President and Chief Executive Officer of Bristow. "Excluding these transitory events, Adjusted EBITDA would have been approximately \$3 million higher, or roughly \$48 million, in the quarter ended September 30, 2021."

Sequential Quarter Results

Operating revenues in the current quarter were \$1.8 million higher compared to the preceding quarter.

Operating revenues from oil and gas services were \$3.9 million higher primarily due to higher utilization in the Americas and Africa regions, partially offset by the end of customer contracts in the Europe region. Operating revenues from government services were \$0.7 million lower primarily due to the weakening of the British pound sterling relative to the U.S. dollar, partially offset by higher flight hours. Operating revenues from fixed wing services were \$1.1 million lower primarily due to the weakening of the Australian dollar relative to the U.S. dollar. Other revenues were \$0.4 million lower in the current guarter.

Operating expenses were \$4.3 million higher in the current quarter primarily due to higher personnel costs, the recognition of insurance deductibles following the impact of Hurricane Ida, and higher maintenance and fuel costs, partially offset by lower other operating costs.

General and administrative expenses were \$1.5 million higher in the current quarter primarily due to increased insurance costs and higher professional services fees.

Merger-related costs, which primarily consist of professional services fees and severance costs, were \$0.6 million in the current quarter compared to \$1.7 million in the preceding quarter.

Restructuring costs were \$0.1 million in the current quarter compared to \$0.9 million in the preceding quarter.

Depreciation and amortization expenses were \$5.6 million lower in the current quarter primarily due to the addition of existing assets to the depreciation and amortization calculation during the preceding quarter.

During the current quarter, the Company recognized a loss of \$2.9 million related to the impairment of H225 helicopter parts inventory. During the preceding quarter, the Company recognized a loss on impairment of \$21.9 million, consisting of \$16.0 million related to Petroleum Air Services, an unconsolidated affiliate in Egypt, and \$5.9 million in connection with certain helicopters held for sale to reflect the helicopters at expected sales values.

During the current quarter, the Company sold four S-76C++ medium helicopters and two AW109 light-twin helicopters, resulting in a net gain of \$0.2 million. During the preceding quarter, the Company sold two S-76D medium helicopters, one B212 medium helicopter and other equipment, resulting in a net gain of \$0.5 million.

During the current quarter, the Company recognized earnings of \$1.0 million from unconsolidated affiliates compared to losses of \$1.5 million in the preceding quarter.

During the preceding quarter, the Company recognized a \$2.0 million loss on the sale of its subsidiary in Colombia.

Other income, net of \$15.3 million in the current quarter was primarily due to a bankruptcy-related legal settlement of \$9.0 million, government grants to fixed wing services of \$2.7 million, net foreign exchange gains of \$2.2 million, insurance proceeds of \$0.6 million, and a favorable interest adjustment to the Company's pension liability of \$0.6 million. Other income, net of \$6.2 million in the preceding quarter primarily related to insurance proceeds of \$3.7 million, government grants to fixed wing services of \$2.7 million and a favorable interest adjustment to the Company's pension liability of \$0.6 million, partially offset by a contingency reserve of \$0.6 million and net foreign exchange losses of \$0.4 million.

Income tax expense was \$14.5 million in the current quarter compared to an income tax benefit of \$4.8 million in the preceding quarter. The income tax expense in the current quarter was primarily due to changes in the blend of earnings, the tax impact of valuation allowances on the Company's net operating losses, deductible interest expense and the tax impact of the bankruptcy-related legal settlement.

Liquidity and Capital Allocation

As of September 30, 2021, the Company had \$237.0 million of unrestricted cash and \$50.6 million of remaining availability under its amended asset-based revolving credit facility (the "ABL Facility") for total liquidity of \$287.6 million. Borrowings under the amended ABL Facility are subject to certain conditions and requirements.

In the current quarter, purchases of property and equipment were \$14.3 million, and cash proceeds from dispositions of property and equipment were \$3.2 million, resulting in net (proceeds from) / purchases of property



and equipment ("Net Capex") of \$11.2 million. In the preceding quarter, cash proceeds from dispositions of property and equipment were \$10.6 million, and purchases of property and equipment were \$3.0 million, resulting in Net Capex of \$(7.7) million. See Adjusted Free Cash Flow Reconciliation for a reconciliation of Net Capex and Adjusted Free Cash Flow.

In the current quarter, the Company repurchased 547,596 shares for gross consideration of \$14.9 million, representing an average repurchase price of \$27.24 per share.

Conference Call

Management will conduct a conference call starting at 10:00 a.m. ET (9:00 a.m. CT) on Thursday, November 4, 2021, to review the results for the fiscal second quarter ended September 30, 2021. The conference call can be accessed as follows:

All callers will need to reference the access code 4900724.

Within the U.S.: Operator Assisted Toll-Free Dial-In Number: (866) 575-6539

Outside the U.S.: Operator Assisted International Dial-In Number: (856) 344-9299

Replay

A telephone replay will be available through November 17, 2021 by dialing 888-203-1112 and utilizing the access code above. An audio replay will also be available on the Company's website at <u>www.bristowgroup.com</u> shortly after the call and will be accessible through November 17, 2021. The accompanying investor presentation will be available on November 4, 2021 on Bristow's website at <u>www.bristowgroup.com</u>.

For additional information concerning Bristow, contact Jennifer Whalen at (713) 369-4636 or visit Bristow Group's website at https://ir.bristowgroup.com/.

About Bristow Group

Bristow Group Inc. is the leading global provider of innovative and sustainable vertical flight solutions. Bristow primarily provides aviation services to a broad base of major integrated, national and independent offshore energy companies. Bristow provides commercial search and rescue ("SAR") services in several countries and public sector SAR services in the United Kingdom ("U.K.") on behalf of the Maritime & Coastguard Agency ("MCA"). Additionally, the Company offers ad hoc helicopter and fixed wing transportation services.

Bristow currently has customers in Australia, Brazil, Canada, Chile, Colombia, Guyana, India, Mexico, Nigeria, Norway, Spain, Suriname, Trinidad, the U.K. and the U.S.

Forward-Looking Statements Disclosure

This press release contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statement is but are not necessarily limited to, those relating to: public health crises, such as pandemics (COVID-19) and epidemics, and any related government policies and actions; expected cost synergies and other financial or other benefits of the merger ("Merger") might not be realized within the expected time frames, might be less than projected or may not be realized at all; the ability to successfully integrate the operations, accounting and administrative functions of Era Group Inc. ("Era") and the entity formerly known as Bristow Group Inc. ("Old Bristow"); managing a significantly larger company than before the completion of the Merger; diversion of management time on issues related to integration of the Company; the increase in indebtedness as a result of the Merger; operating costs, customer loss and business disruption following the Merger, including, without limitation, difficulties in maintaining relationships with employees and customers, may be greater than expected; our reliance on a limited number of customers and the reduction of our customer base as a result of

bankruptcies or consolidation; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; global and regional changes in the demand, supply, prices or other market conditions affecting oil and gas, including changes resulting from a public health crisis or from the imposition or lifting of fluctuations in the demand for our services; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; our ability to implement operational improvement efficiencies with the objective of rightsizing our global footprint and further educing our cost structure; the possibility of significant changes in foreign exchange rates and controls, including as a result of the U.K. having exited from the European Union ("E.U.") ("Brexit"); the impact of continued uncertainty surrounding the effects Brexit will have on the British, EU and global economies and demand for oil and natural gas; potential effects of increased competition and the introduction of energy efficient alternative modes of transportation and solutions; the risk of future by us to maintain effective internal controls; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility of changes in tax and other laws and regulations and policies, including, without limitation, actions of the Biden Administration that impact oil and gas operations or favor renewable energy where we operate; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the goscibility of declining safety performance; the possibility, war or acts of terrorism in any of the countries where we operate; the possibility that segments of our fleet may be grounded for extended periods of time or indefinitely; the existence of operating risks inherent in our business, including the goscibilit

BRISTOW GROUP INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except share and per share amounts)

		Three Months Ended				
	Septe	ember 30, 2021		June 30, 2021		Favorable/ Unfavorable)
Revenues:						
Operating revenues	\$	290.120	¢	288.351	\$	1.769
Reimbursable revenues	φ	11,464	φ	12,251	φ	(787)
Total revenues		301,584		300,602		982
Costs and expenses:						
Operating expenses		218,768		214,503		(4,265)
Reimbursable expenses		11,188		12,114		926
General and administrative expenses		38,970		37,483		(1,487)
Merger-related costs		647		1,735		1,088
Restructuring costs		117		851		734
Depreciation and amortization		17,644		23,195		5,551
Total costs and expenses		287,334		289,881		2,547
Loss on impairment		(2,901)		(21,934)		19,033
Gain on disposal of assets		162		499		(337
Earnings (loss) from unconsolidated affiliates, net		964		(1,517)		2,481
Operating income (loss)		12,475		(12,231)		24,706
Interest income		42		66		(24)
Interest expense		(10,426)		(10,624)		198
Loss on extinguishment of debt		(124)		—		(124
Reorganization items, net		(103)		(446)		343
Loss on sale of subsidiaries		—		(2,002)		2,002
Other, net		15,330		6,184		9,146
Total other income (expense), net		4,719		(6,822)	_	11,541
Income (loss) before benefit (expense) for income taxes		17,194		(19,053)		36,247
Benefit (expense) for income taxes		(14,484)		4,842		(19,326
Net income (loss)		2,710		(14,211)		16,921
Net loss attributable to noncontrolling interests		65		14		51
Net income (loss) attributable to Bristow Group Inc.	\$	2,775	\$	(14,197)	\$	16,972
Basic income (loss) per common share	\$	0.10	\$	(0.50)		
Diluted income (loss) per common share	\$	0.10	\$	(0.50)		
Weighted average common shares outstanding, basic		28,233,527		28,669,417		
Weighted average common shares outstanding, diluted		28,684,660		28,669,417		
EBITDA	\$	45,264	\$	14,766	\$	30,498
Adjusted EBITDA	\$	44,710	\$	40,458	\$	4,252
Adjusted EBITDA excluding asset dispositions	\$	44,548	\$	39,959	\$	4,589

Bristow Group Inc. Lines of Service

Beginning in fiscal year 2022, the revenues by line of service tables have been modified to more accurately reflect how management views the Company's lines of service. These changes include the addition of a Government services line of service which includes revenues from U.K. SAR, the U.S. Bureau of Safety and Environmental Enforcement ("BSEE"), and other government contracts. In addition, our Other activities and services ("other" services) will now reflect revenues derived from leasing aircraft to non-governmental third party operators, oil and gas contracts that do not materially fit into one of the three major oil and gas operating regions and other services as they arise. As such, operating revenues from Asia Pacific oil and gas services are now shown under other services following the exit of that line of service in the Asia Pacific region. Prior period amounts will not match the previously reported amounts by individual lines of service. Management believes this change provides more relevant information needed to understand and analyze the Company's current lines of service.

BRISTOW GROUP INC. REVENUES BY LINE OF SERVICE (unaudited, in thousands)

		Three Months Ended			
	Septe	September 30, 2021		June 30, 2021	
Oil and gas services:					
Europe	\$	93,420	\$	99,901	
Americas		84,207		75,192	
Africa		16,054		14,692	
Total oil and gas services		193,681		189,785	
Government services		69,742		70,443	
Fixed wing services		23,501		24,556	
Other services		3,196		3,567	
	\$	290,120	\$	288,351	

FLIGHT HOURS BY LINE OF SERVICE (unaudited)

	Three Months	s Ended
	September 30, 2021	June 30, 2021
Oil and gas services:		
Europe	11,189	11,833
Americas	10,376	8,777
Africa	2,258	2,078
Total oil and gas services	23,823	22,688
Government services	4,212	3,925
Fixed wing services	3,687	3,721
Other services	_	9
	31,722	30,343

BRISTOW GROUP INC. CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands)

	September 30, 2021			March 31, 2021		
ASSETS		(unaudited)				
Current assets:						
Cash and cash equivalents	\$	239,481	\$	231,079		
Accounts receivable		196,292		215,620		
Inventories		87,855		92,180		
Assets held for sale		5,432		14,750		
Prepaid expenses and other current assets		30,419		32,119		
Total current assets		559,479		585,748		
Property and equipment		1,082,076		1,090,094		
Accumulated depreciation		(120,474)		(85,535)		
Net property and equipment		961,602		1,004,559		
Investment in unconsolidated affiliates		20,146		37,530		
Right-of-use assets		211,878		246,667		
Other assets		108,131		117,766		
Total assets	\$	1,861,236	\$	1,992,270		
LIABILITIES AND STOCKHOLDERS' EQUITY						
Current liabilities:						
Accounts payable	\$	60,081	\$	69,542		
Accrued liabilities		205,862		219,613		
Short-term borrowings and current maturities of long-term debt		13,180		15,965		
Total current liabilities		279,123		305,120		
Long-term debt, less current maturities		518,635		527,528		
Deferred taxes		44,413		42,430		
Long-term operating lease liabilities		139,744		167,718		
Deferred credits and other liabilities		40,322		50,831		
Total liabilities		1,022,237		1,093,627		
Redeemable noncontrolling interests		_		1,572		
Stockholders' investment				1,072		
Common stock		303		303		
Additional paid-in capital		692,702		687,715		
Retained earnings		215,589		227,011		
Treasury shares, at cost		(51,083)		(10,501)		
Accumulated other comprehensive loss		(17,901)		(6,915)		
Total Bristow Group Inc. stockholders' investment		839,610		897,613		
Noncontrolling interests		(611)		(542)		
Total stockholders' investment		838,999		897,071		
Total liabilities, and stockholders' equity	\$	1,861,236	\$	1,992,270		
Inter naminies, and stocknowers equity	Ψ	1,001,230	Ψ	1,002,210		

Reconciliation of Non-GAAP Metrics

The Company's management uses EBITDA and Adjusted EBITDA to assess the performance and operating results of its business. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for certain special items that occurred during the reported period, as noted below. The Company includes EBITDA and Adjusted EBITDA to provide investors with a supplemental measure of its operating performance. Neither EBITDA nor Adjusted EBITDA is a recognized term under generally accepted accounting principles in the U.S. ("GAAP"). Accordingly, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for management's discretionary use, as they do not consider certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

The following table provides a reconciliation of net income, the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands).

		Three Months Ended		
	Septe	mber 30, 2021		June 30, 2021
Net income (loss)		2,710		(14,211)
Depreciation and amortization		17,644		23,195
Interest expense		10,426		10,624
Income tax (benefit) expense		14,484		(4,842)
EBITDA	\$	45,264	\$	14,766
Special items ⁽¹⁾		(554)		25,692
Adjusted EBITDA	\$	44,710	\$	40,458
Gains on asset dispositions, net		(162)		(499)
Adjusted EBITDA excluding asset dispositions	\$	44,548	\$	39,959

⁽¹⁾ Special items include the following:

		Three Months Ended		
	Se	eptember 30, 2021		June 30, 2021
Restructuring costs	\$	117	\$	851
Loss on impairment		2,901		21,934
PBH intangible amortization		3,060		2,846
Merger-related costs		647		1,735
Government grants ⁽²⁾		(222)		(390)
Early extinguishment of debt fees		124		_
Bankruptcy-related costs		103		446
Insurance-related proceeds,net		899		(3,732)
Loss on sale of subsidiaries		—		2,002
Nonrecurring professional services fees		817		_
Bankruptcy-related settlement		(9,000)		_
	\$	(554)	\$	25,692

(2) COVID-19 related government relief grants

Adjusted Free Cash Flow Reconciliation

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, reorganization fresh-start accounting, the Chapter 11 Cases and government grants related to the Company's fixed wing services. Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The following table provides a reconciliation of net cash provided by operating activities, the most directly comparable GAAP measure, to Free Cash Flow and Adjusted Free Cash Flow (in thousands).

		Three Months Ended		
	Septen	nber 30, 2021		June 30, 2021
Net cash provided by operating activities	\$	36,753	\$	36,441
Plus: Proceeds from disposition of property and equipment		3,188		10,621
Less: Purchases of property and equipment		(14,338)		(2,968)
Free Cash Flow	\$	25,603	\$	44,094
Plus: Restructuring costs		178		706
Plus: Merger-related costs		2,212		1,853
Plus: Bankruptcy-related costs		244		—
Less: Bankruptcy-related settlement		(9,000)		_
Less: Government grants		(161)		(343)
Adjusted Free Cash Flow	\$	19,076	\$	46,310
Net (proceeds from)/purchases of property and equipment ("Net Capex")		11,150		(7,653)
Adjusted Free Cash Flow excluding Net Capex	\$	30,226	\$	38,657

BRISTOW GROUP INC. FLEET COUNT (unaudited)

Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Max Pass. Capacity	Average Age (years) ⁽¹⁾
Heavy Helicopters:						
S-92	36	23	—	59	19	12
S-92 U.K. SAR	3	7	_	10	19	7
H225	_	_	2	2	19	11
AW189	6	1	—	7	16	6
AW189 U.K. SAR	11	—	—	11	16	5
	56	31	2	89		
Medium Helicopters:						
AW139	52	6	_	58	12	10
S-76 C+/C++	17	_	_	17	12	14
S-76D	8	—	—	8	12	7
B212	2	_	_	2	12	40
	79	6		85		
Light—Twin Engine Helicopters:						
AW109	4	—	—	4	7	14
EC135	10	_	_	10	6	13
	14			14		
Light—Single Engine Helicopters:						
AS350	17	_	_	17	4	24
AW119	13	_	_	13	7	15
	30	_		30		
Total Helicopters	179	37	2	218		13
Fixed wing	7	7		14		
UAV		2		2		
Total Fleet	186	46	2	234		

 $^{(1)}$ $\,$ Reflects the average age of helicopters that are owned.

The chart below presents the number of aircraft in our fleet and their distribution among the regions in which we operate as of September 30, 2021 and the percentage of operating revenue that each of our regions provided during the current quarter.

	Percentage of Current Quarter Operating Revenue	Heavy	Medium	Light Twin	Light Single	UAV	Fixed Wing	Total
Europe	55 %	61	12		4	2		79
Americas	32 %	22	57	14	26	_	_	119
Asia Pacific	7 %	_	2		_	_	11	13
Africa	6 %	6	14	_	—	—	3	23
Total	100 %	89	85	14	30	2	14	234



November 4, 2021



Q2 FY22 Earnings Call Agenda

I. Introduction	Crystal Gordon, SVP and General Counsel
II. Operational Highlights	Chris Bradshaw, President and CEO
III. Financial Review	Jennifer Whalen, SVP and CFO
IV. Concluding Remarks	Chris Bradshaw, President and CEO
V. Questions & Answers	

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Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements: Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statement is updates or revisions to any forward-looking statement in change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: public health crises, such as pandemics (COVID-19) and epidemics, and any related government policies and actions; expected cost synergies and other financial or other benefits of the merger (Mergor) might no be realized within the expected time frames, might be less than projected or may not be realized at all index to the provide any updates or revisions to any forward-looking statements include, who updates or revisions of management time on issues related to integration of the Company, the increase in indebtedness as a result of the Merger, operating costs, customer loss and tuber of customers may be greater than expected, our reliance on a limited number of customers may be greater than expected, our reliance on a limited number of acutomers that might be imposed by the Organization of Petroleum Exporting Countries (PEC) and other producing countries, fluctuations in the demand for our services; the possibility that we may be unable to maintain imposition or tilting of cruce oil producion quotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries (PEC) and other producing countries, fluctuations in the demand for our services; the possibility that we may be unable to method and for our services; the possibility that we may be unable to method and for our services; the possibility that we may be unable



Non-GAAP Financial Measures Reconciliation

Non-GAAP

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow.

EBITDA and Adjusted EBITDA are presented as supplemental measures of the Company's operating performance. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA for the adjusted for special items that occurred during the reporting period and noted in the applicable reconciliation. Since neither EBITDA nor Adjusted EBITDA is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for discretionary use, as they do not take into account certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) way vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude professional services fees and other costs paid in relation to the Merger, the implementation of fresh-start accounting and the voluntary petitions filed by Old Bristow and certain of its subsidiaries on May 11, 2019 in the U.S. Bankruptcy Court for the Southern District of Texas, Houston Division seeking relief under Chapter 11 of Title 11 of the U.S. Code (the "Chapter 11 Cases"). Management believes that the use of Adjusted Free Cash Flow is meaningful as it measures the Company's ability to generate cash from its business after excluding cash payments for special items. Management uses this information as an analytical indicator to assess the Company's liquidity and performance. However, investors should note numerous methods may exist for calculate a company's free cash flow. As a result, the method used by management to calculate Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow.

The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents.

Each of these non-GAAP measures has limitations and therefore should not be used in isolation or as a substitute for the amounts reported in accordance with GAAP. A reconciliation of each of EBITDA, Adjusted EBITDA, Adjusted EBITDA, Adjusted EBITDA, Adjusted EBITDA, Adjusted EBITDA, and net debt is included elsewhere in this presentation.



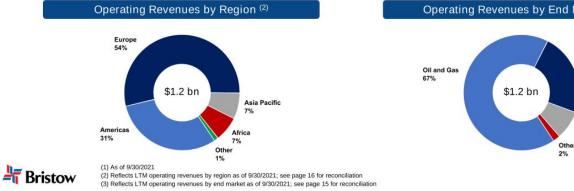
Global Leadership Position in Helicopter Industry

- Leading global provider of vertical flight solutions; primarily offshore energy personnel transportation, with significant end market diversification from government services contracts
 - Diverse fleet of 234 aircraft; primarily owned (80%) with attractive lease rates on the balance of the fleet
 - LTM operating revenues of \$1.2 billion⁽²⁾⁽³⁾
 - 2,939 employees, including 773 pilots and 765 mechanics⁽¹⁾
- Headquartered in Houston, TX and publicly traded on the NYSE (Ticker: VTOL)



Fixed Wing

8%



Substantial Value Creation from Merger Synergies



In June 2020, Bristow and Era merged forming a larger, more diverse industry leader

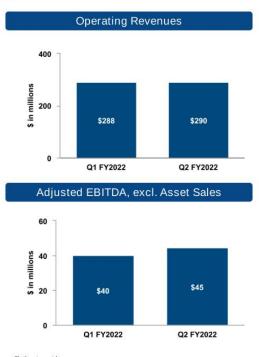


Key Financial Highlights



Q2 FY22 Results - Sequential Quarter Comparison

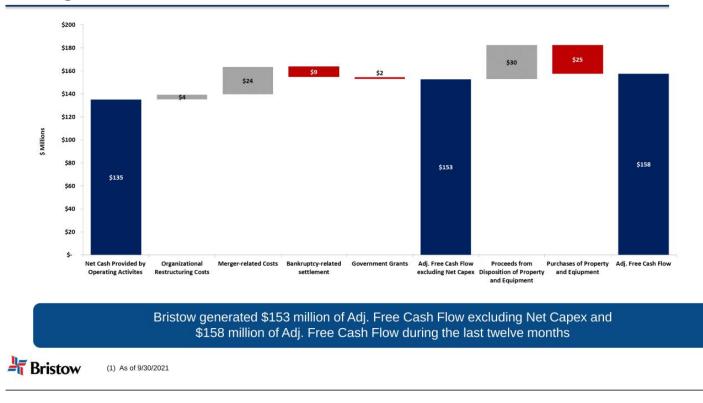
- Operating revenues were \$1.8 million higher than Q1 FY22 primarily due to higher utilization in oil and gas services in the Americas and Africa regions
- Operating expenses were \$4.3 million higher primarily due to higher personnel and maintenance costs and increased insurance deductibles following the impact of Hurricane Ida
- General and administrative expenses were \$1.5 million higher primarily due to higher insurance costs and professional services fees
- Merger-related costs, consisting primarily of professional services fees and severance costs, were \$0.6 million in Q2 FY22 compared to \$1.7 million in Q1 FY22
- Restructuring costs were \$0.1 million in Q2 FY22 compared to \$0.9 million in Q1 FY22
- Loss on impairment of \$2.9 million related to the impairment of H225 helicopter parts inventory in Q2 FY22
- Adjusted EBITDA, excl. asset sales⁽¹⁾, increased by \$4.6 million



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(1) Adjusted EBITDA excludes special items. See page 13 for a description of special items and reconciliation to net income

Strong Free Cash Flow Generation



Appendix

- Fleet Overview
- Balance Sheet and Liquidity Position
- Reconciliation of LTM Adjusted EBITDA
- Reconciliation of Free Cash Flow
- > Operating Revenues and Flight Hours by Line of Service
- LTM Operating Revenues



Fleet Overview

Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Average Age (years) ⁽²⁾
Heavy Helicopters:					
S-92	36	23		59	12
S-92 U.K. SAR	3	7	—	10	7
H225	-	_	2	2	11
AW189	6	1	—	7	6
AW189 U.K. SAR	11	_		11	5
	56	31	2	89	
Medium Helicopters:					
AW139	52	6		58	10
S-76 C+/C++	17		1 <u></u>	17	14
S-76D	8	_	_	8	7
B212	2	_		2	40
	79	6		85	
Light—Twin Engine Helicopters:					
AW109	4	_		4	14
EC135	10	a a	_	10	13
	14			14	
Light—Single Engine Helicopters:					
AS350	17	_	_	17	24
AW119	13			13	15
	30	—		30	
Total Helicopters	179	37	2	218	13
Fixed wing	7	7		14	
UAV .		2		2	
Total Fleet	186	46	2	234	



(1) As of 9/30/21
(2) Reflects the average age of owned helicopters

Strong Balance Sheet and Liquidity Position

- During Q2 FY22, Bristow made a \$4.6 million payment to extinguish the Airnorth debt
- ✓ During Q2 FY22, Bristow repurchased 547,576 shares for gross consideration of \$14.9 million, at an average price of \$27.24 per share
- ✓ Bristow has \$237.0 million of unrestricted cash and total liquidity of \$287.6 million⁽¹⁾
- ✓ As of September 30, 2021, the availability under the amended ABL was \$50.6 million⁽²⁾

	Ar	nount	Rate	Maturity
(\$mm, as of 9/30/2021)				
Cash	\$	239		
ABL (\$85mm) ⁽²⁾			L+250 bps	Apr-23
Senior Secured Notes	\$	400	6.875%	Mar-28
Lombard Debt (BULL)		86	L+225 bps	Dec-23
Lombard Debt (BALL)		71	L+225 bps	Jan-24
Total Debt ⁽³⁾	\$	557		
Less: Unrestricted Cash	\$	(237)		
Net Debt	\$	320		

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Balances reflected as of 9/30/2021 As of 09/30/2021, the ABL had \$21.6mm in letters of credit drawn against it Total debt includes other debt of \$0.3 million

Reconciliation of Adjusted EBITDA

		Three Months Ended											
(\$000s)	Sep	September 30, 2021		June 30, 2021	March 31, 2021			December 31, 2020		LTM			
Net loss	\$	2,710	\$	(14,211)	\$	(42,438)	\$	(57,260)	\$	(111,199)			
Depreciation and amortization		17,644		23,195		17,254		17,931		76,024			
Interest expense		10,426		10,624		12,108		13,203		46,361			
Income tax (benefit) expense		14,484		(4,842)		(19,092)		13,447		3,997			
EBITDA	\$	45,264	\$	14,766	\$	(32,168)	\$	(12,679)	\$	15,183			
Special items ⁽¹⁾		(554)		25,692		55,441		62,057		142,636			
Adjusted EBITDA	\$	44,710	\$	40,458	\$	23,273	\$	49,378	\$	157,819			
(Gains) losses on asset dispositions, net		(162)		(499)		7,199		(1,951)		4,587			
Adjusted EBITDA excluding asset dispositions	\$	44,548	\$	39,959	\$	30,472	\$	47,427	\$	162,406			

	Three Months Ended									
	September 30, 2021		June 30, 2021		March 31, 2021		December 31, 2020		LTM	
Restructuring costs	\$	117	\$	851	\$	7,887	\$	1,547	\$ 10,402	
Loss on impairment		2,901		21,934		1,182		53,249	79,266	
PBH intangible amortization		3,060		2,846		3,964		5,641	15,511	
Merger-related costs		647		1,735		16,475		4,450	23,307	
Government grant		(222)		(390)		(375)		(1,075)	(2,062	
Early extinguishment of debt fees		124				28,515		229	28,868	
Bankruptcy-related costs		103		446		407		(1,984)	(1,028	
Insurance-related proceeds,net		899		(3,732)		(2,614)		_	(5,447	
Loss on sale of subsidiaries		<u> </u>		2,002					2,002	
Nonrecurring professional services fees		817		_				_	817	
Bankruptcy-related settlement		(9,000)		_				_	(9,000	
	\$	(554)	\$	25,692	\$	55,441	\$	62,057	\$ 142,636	

Reconciliation of Free Cash Flow

(\$000s)	Sep	tember 30, 2021	June 30, 2021	8	March 31, 2021	D	ecember 31, 2020	LTM
Net cash provided by operating activities	\$	36,753	\$ 36,441	\$	36,776	\$	25,078	\$ 135,048
Plus: Proceeds from disposition of property and equipment		3,188	10,621		1,381		14,361	29,551
Less: Purchases of property and equipment		(14,338)	(2,968)	_	(3,612)	_	(3,860)	(24,778)
Free Cash Flow	\$	25,603	\$ 44,094	\$	34,545	\$	35,579	\$ 139,821
Plus: Restructuring costs		178	706		1,939		1,547	4,370
Plus: Merger-related costs		2,212	1,853		18,827		1,247	24,139
Plus: Bankruptcy-related costs		244			·			244
Less: Bankruptcy-related settlement		(9,000)	_		_		_	(9,000)
Less: Government grants	-	(161)	 (343)		(375)		(1,075)	(1,954)
Adjusted Free Cash Flow	\$	19,076	\$ 46,310	\$	54,936	\$	37,298	\$ 157,620
Net (proceeds from)/purchases of property and equipment ("Net Capex")		11,150	(7,653)		2,231		(10,501)	(4,773)
Adjusted Free Cash Flow excluding Net Capex	\$	30,226	\$ 38,657	\$	57,167	\$	26,797	\$ 152,847



Operating Revenues and Flight Hours by Line of Service

		Three Months Ended										
	Sep	September 30, 2021			March 31, 2021		December 31, 2020			LTM		
Operating revenues (\$000s)	9/ 3		60		30.		192		082			
Oil and gas services:												
Europe	\$	93,420	\$	99,901	\$	93,850	\$	93,072	\$	380,243		
Americas		84,207		75,192		72,785		89,898		322,082		
Africa		16,054		14,692		18,976		23,055		72,777		
Total oil and gas services		193,681		189,785		185,611		206,025		775,102		
Government services		69,742		70,443		67,032		64,867		272,084		
Fixed wing services		23,501		24,556		21,916		20,054		90,027		
Other services		3,196		3,567		6,960		9,329		23,052		
	\$	290,120	\$	288,351	\$	281,519	\$	300,275	\$	1,160,265		
		Three Months Ended										
	Sep	September 30, 2021		June 30, 2021		March 31, 2021		December 31, 2020				
Flight hours by line of service					-							
Oil and gas services:												
Europe		11,189		11,833		11,207		11,814				
Americas		10,376		8,777		8,237		9,429				
Africa		2,258		2,078		2,180		2,353				
Total oil and gas services		23,823		22,688	<u> </u>	21,624	5.C	23,596				
Government services		4,212		3,925		3,240		3,473				
Fixed wing services		3,687		3,721		3,606		3,538				
Other services		3 -		9		110		241				
		31,722		30,343		28,580		30,848				



Beginning in fiscal year 2022, the revenues by line of service tables have been modified to more accurately reflect how management views the Company's lines of service. These changes include the addition of a Government services line of service which includes revenues from U.K. SAR, BSEE, and other government contracts. In addition, our Other activities and services ("other" services) will now reflect revenues derived from leasing aircraft to non-governmental third party operators, oil and gas contracts that do not materially fit into one of the three major oil and gas operating regions and other services as they arise. As such, operating revenues from Asia Pacific oil and gas services are now shown under other services following the exit of that line of service in the Asia Pacific region. Prior period amounts will not match the previously reported amounts by individual lines of service. Management believes this change provides more relevant information needed to understand and analyze the Company's current lines of service.

	Three Months Ended												
(in millions)	Septemb 2021			June 30, 2021		March 31, 2021	December 31, 2020		LTM Revenues				
Europe	\$	157.2	\$	163.5	\$	154.6	\$ 150	.9	\$ 626.2				
Americas		91.7		83.2		81.4	99	.1	355.4				
Africa		18.4		16.9		21.1	24	.7	81.1				
Asia Pacific		19.9		21.8		21.5	20	.8	84.0				
Corporate and Other ⁽¹⁾		2.9		3.0		2.9	4	.8	13.6				
Total	\$	290.1	\$	288.4	\$	281.5	\$ 300	.3	\$ 1,160.3				



(1) Includes revenues from part sales and revenues derived from leasing aircraft to third party operators