UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 9, 2022

Bristow Group Inc.

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation)	1-35701 (Commission File Number)	72-1455213 (IRS Employer Identification No.)
3151 Briarpark Drive, Suite (Address of Principal Executive		77042 (Zip Code)
Registrant's telephone number, including area code		(713) 267-7600
(Fe	None ormer Name or Former Address, if Changed Since L	ast Report)
Check the appropriate box below if the Form 8-K filing is	intended to simultaneously satisfy the filing obligat	ion of the registrant under any of the following provisions:
□ Written communications pursuant to Rule 425 und	er the Securities Act (17 CFR 230.425)	
□ Soliciting material pursuant to Rule 14a-12 under	the Exchange Act (17 CFR 240.14a-12)	
□ Pre-commencement communications pursuant to F	Rule 14d-2(b) under the Exchange Act (17 CFR 240	.14d-2(b))
 Pre-commencement communications pursuant to F 	Rule 13e-4(c) under the Exchange Act (17 CFR 240.)	13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth company \Box

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock	VTOL	NYSE

Item 7.01 Regulation FD Disclosure

On August 9, 2022, Bristow Group Inc. posted to its website at <u>www.bristowgroup.com</u> an investor presentation that will be used to accompany its presentation at the Jefferies Industrials Conference on August 9, 2022. A copy of the investor presentation is furnished as Exhibit 99.1 to this report and is incorporated herein by reference.

The information furnished pursuant to Item 7.01, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits

Exhibit No. Description

99.1 Presentation Slides

104 Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Bristow Group Inc.

By:

August 9, 2022

/s/ Jennifer D. Whalen

Name: Jennifer D. Whalen Title: Senior Vice President, Chief Financial Officer Exhibit Index

Exhibit No.	Description
99.1	Presentation Slides
104	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.



Jefferies Industrials Conference August 9, 2022



Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements.

Forward-looking statements speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: public health crises, such as pandemics (COVID-19) and and any related government policies and actions; any failure to effectively manage, and receive anticipated returns from, acquisitions, divestitures, investments, joint ventures and other portfolio actions; our inability to execute our business strategy for diversification efforts related to, government services, offshore wind, and advanced air mobility: our reliance on a limited number of customers and the reduction of our customers base as a result of consolidation and/or the energy transition; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; global and regional changes in the demand, supply, prices or other market conditions affecting oil and gas, including changes resulting from a public health crisis or from the imposition or lifting of crude oil production quotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries (DPEC) and other producing countries; fluctuations in the demand to gover assets, and controls; potential effects of increased competition and the introduction of energy or a public health crisis or from the wealy be unable to mismistration that impact oil and gas operations or favor renevable energy projects in the U-S.; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; general economic condition



Non-GAAP Financial Measures Reconciliation

Non-GAAP

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow. Each of these measures, detailed below, have limitations, and are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in our financial statements prepared in accordance with GAAP (including the notes), included in our financial statements website.

EBITDA and Adjusted EBITDA are presented as supplemental measures of the Company's operating performance. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for special items that occurred during the reporting period and noted in the applicable reconciliation. Management believes that the use of EBITDA and Adjusted EBITDA is meaningful to investors because it provides information with respect to our ability to meet our future debt service, capital expenditures and working capital requirements the financial performance of our assets without regard to financing methods, capital structure or historical cost basis. The GAAP measure most directly comparable to EBITDA and Adjusted EBITDA is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of Free Cash Flow available for discretionary use, as they do not take into account certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

Free Cash Flow represents the Company's net cash provided by operating activities plus proceeds from disposition of property and equipment, less expenditures related to purchases of property and equipment. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude certain nonrecurring professional services fees, government grants related to the Company's fixed wing services, other costs paid in relation to the merger between Era Group Inc. ("Era") and Bristow Group Inc. (prior to such merger, "Old Bristow") which was completed in June 2020 (the "Merger"), and the implementation of fresh-start accounting and the voluntary petitions filed by Old Bristow and certain of its subsidiaries on May 11, 2019, in the U.S. Banktruptcy Court for the Southern District of Texas, Houston Division seeking relief under Chapter 11 of 11e 11 of the U.S. Code (the "Chapter 11 Cases"). Management believes that Free Cash Flow and Adjusted Free Cash Flow are meaningful to investors because they provide information with respect to our ability to generate cash from the business. The GAAP measure most directly comparable to Free Cash Flow and Adjusted Free Cash Flow is net cash provided by operating activities. Since neither Free Cash Flow nor Adjusted Free Cash Flow is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net cash provided by operating activities. Investors should note numerous methods may exist for calculating a company's Free Cash Flow. As a result, the method used by management to calculate Free Cash Flow and Adjusted Free Cash Flow

The Company also uses Adjusted Free Cash Flow excluding Net Capex. "Net Capex" is defined as net (proceeds from/purchases of property and equipment. Management uses Adjusted Free Cash Flow excluding Net Capex, and believes this information is meaningful to investors, as an analytical indicator to assess the Company's liquidity and cash generating performance. The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents. The GAAP measure most directly comparable to Net Debt is total debt. Since Net Debt is not a recognized term under GAAP, it should not be used as an indicator of, or an alternative to, total debt. Management uses Net Debt to determine the Company's outstanding debt obligations that would not be readily satisfied by its cash and cash equivalents to reduce debt.

A reconciliation of each of EBITDA, Adjusted EBITDA, Adjusted EBITDA excluding gains or losses on asset dispositions, Free Cash Flow, Adjusted Free Cash Flow, and Net Debt is included elsewhere in this presentation.



Bristow Executive Leadership Team



Samantha Willenbacher SVP, Americas

Mary Wersebe SVP, Chief EVP, Sales and Administrative Chief Officer

Officer

David Stepanek Alan Corbett Transformation

SVP, Europe, Africa, Middle East, Asia & Australia & Search and

Rescue

Chris Bradshaw President and CEO

Jennifer Whalen SVP, CFO James

Crystal Gordon SVP, General Counsel, Head Stottlemyer VP, Health, of Government Safety, and Affairs and Environment Corporate Secretary

Stuart Stavley SVP, Global Fleet Management

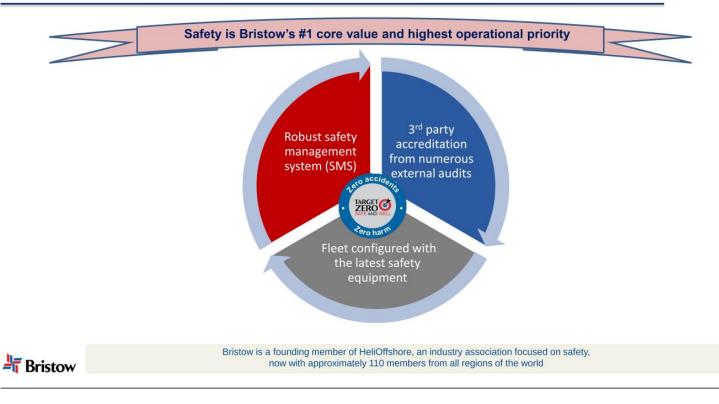
A Highly Experienced Team

Our executives have extensive aviation experience with a combined total of more than 200 years



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Safety Note



Why Invest in Bristow



Heristow

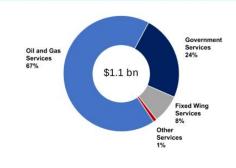
Global Leadership Position in Helicopter Industry

- Leading global provider of vertical flight solutions; primarily • offshore energy personnel transportation, with significant end market diversification from government services contracts
 - Diverse fleet of 222 aircraft; primarily owned (80%) with attractive lease rates on the balance of the fleet
 - LTM operating revenues of \$1.1 billion⁽¹⁾
 - 2,946 employees, including 768 pilots and 765 mechanics⁽¹⁾
- Headquartered in Houston, TX and publicly traded on the • NYSE (Ticker: VTOL)









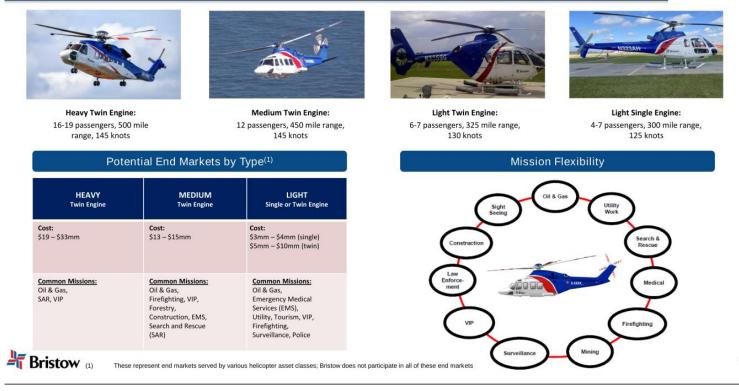
Heristow

As of 6/30/2022
 Reflects LTM operating revenues by region as of 6/30/2022; see page 28 for reconciliation
 Reflects LTM operating revenues by end market as of 6/30/2022; see page 27 for reconciliation

Client Base



Asset Overview



Revenues Structure

Revenues Composition • Typical payment models include: Government Traditional monthly standing charge (MSC) + Services 24% fixed hourly rate (FHR) Revenues by Fixed Wing 0&G 67% 8% End-Ad hoc or pay as you use Other 1% Market⁽¹⁾ Block / slot model Consortium model (like U.S. GoM SAR) O&G Drilling Typical contract types include: • Revenue by ~20% Production ~80% Туре Traditional - a customer contract for a particular duration with a specific aircraft type(s), for a duration of 2-5 years + extension options Typical FHR ~35% Master or Flight Services Agreement, which O&G contains standard terms and conditions. Revenues Structure Pricing adjusted annually MSC ~65% Ad hoc UK SAR Revenues FHR 15% MSC 85% Structure

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(1) Reflects LTM revenues as of 6/30/2022; see page 27 for reconciliation

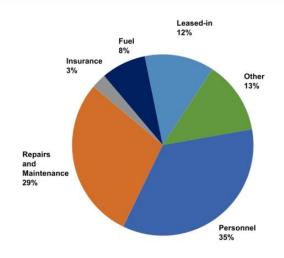
Operating Expenses

The aggregate cost of our operations depends primarily on the size and asset mix of the fleet. Our operating costs and expenses are grouped into the following categories:

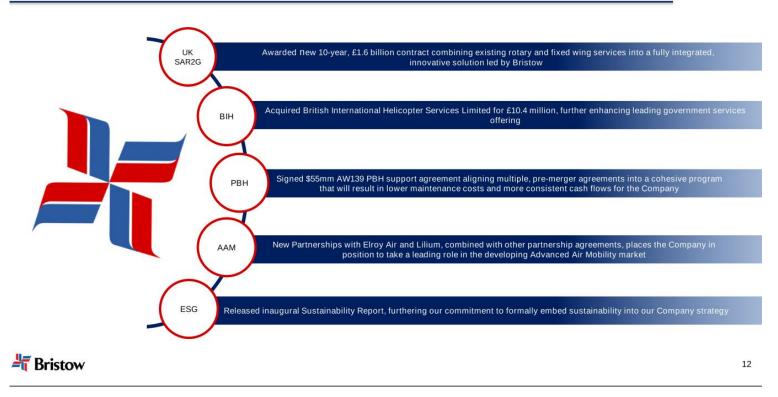
- Personnel (includes wages, benefits, payroll taxes and savings plans);
- Repairs and maintenance (primarily routine activities and hourly charges for PBH maintenance contracts that cover helicopter refurbishments and engine and major component overhauls that are performed in accordance with planned maintenance programs);
- Insurance (including the cost of hull and liability insurance premiums and loss deductibles);
- Aircraft fuel, which is primarily passed through to customers;
- Leased-in equipment (includes the cost of leasing aircraft and equipment); and
- Other (primarily base expenses, freight expenses, training, communication costs, property, sales and use taxes, and other).







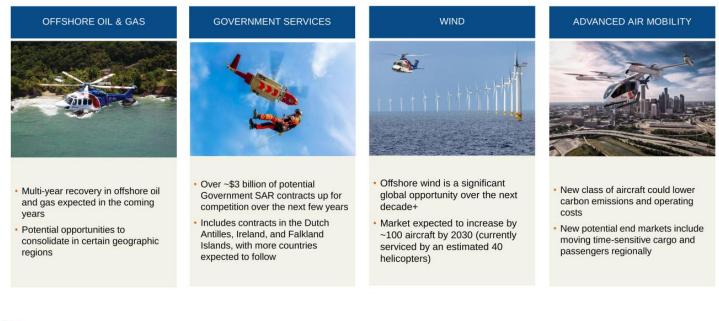
Recent Highlights



Key Financial Highlights

		\$318mm	\$277mm		\$162mm				
		Available Liquidity ⁽¹⁾⁽²⁾	Net Debt ⁽¹⁾⁽³⁾	LTI	M Adj. EBITDA Excl. Asset Sales ⁽¹⁾⁽⁴⁾				
			Current Quarter Highlights ⁽¹⁾						
t	\$302mm	Total revenues		8 .	In June and July 2022, B 425,938 shares for gross \$10.0 million, representin repurchase price of \$23.4	consideration of g an average			
1	\$51mm	Adjusted EBITDA exclud	ling asset dispositions	•	 New \$40 million Board-authorized share repurchase program replacing the prior program 				
1	\$26mm	Adjusted Free Cash Flow	V	٠	In August 2022, Bristow a change its fiscal year enc December 31 st , effective 2022.	from March 31 st to			
J Brist	(2) Compriser (3) See page	hown as of 6/30/2022 I of \$255.0 million in unrestricted cash balances and \$6 24 for reconcilitation of Net Debt 25 for reconcilitation of LTM Adjusted EBITDA excludinç	(22) 722	•	Bristow intends to issue f for the 2023 calendar yea Company announces new earnings.	ar when the			

Strategic Opportunities



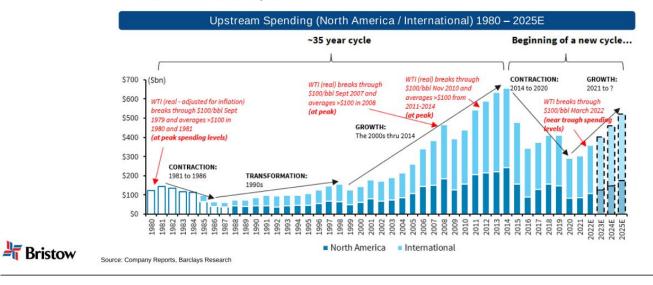
Multi-year Growth in Upstream Oil & Gas Spending is Underway

"...we think the growth rate will likely be much steeper with a longer duration than we initially thought, creating the best investment environment for Energy Services in almost 20 years."

"We have never seen \$100/bbl oil at the trough of a cycle (global spare capacity will only be 1-2% by year end)"

"This will be a margin cycle, not a build cycle ... "

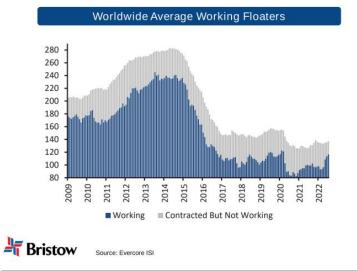
- J. David Anderson, CFA Barclays Research

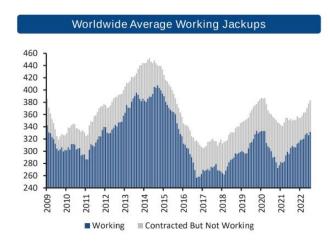


Strengthening Offshore Market Dynamics

"Despite the risk of a global recession, we believe fundamentals for E&P upstream spending are strong...Fueled by years of under-investment and energy security and reliability concerns, E&P upstream spending growth is being driven by ambitions to grow spare production capacity and not by supply/demand dynamics alone."

- James West, Evercore ISI





Improving Offshore Helicopter Market Dynamics

"Overall utilization of Heavy and Super-Medium O&G Crew Transfer helicopters has recovered sharply"

"Super-medium offshore types are at near-full utilization, order books for these aircraft are very thin and new orders will take 18 months (at least) to build"

"Return to service of idle S92s is the only option for incremental demand in the next 18 months"

- Steve Robertson, Air & Sea Analytics

Active	Inactive (total)	Inactive (Known Stored/Uncontracted)	Effective Utilisation
S-92 161	41	34	83%
W189 39	3	1	98%
4175 32	2	0	100%
AW139 258	70	27	92%



Source: Air and Sea Analytics

Second-Generation Search and Rescue Contract (UKSAR2G)

Bristow awarded a £1.6 billion, 10-year contract for the Second-Generation Search and Rescue Aviation ("UKSAR2G") program by the Maritime and Coastguard Agency (MCA) in the U.K.

- New contract transitions beginning September 30, 2024, through December 31, 2026
- New contract combines existing rotary and fixed wing services into fully integrated, innovative solution led by Bristow
- Estimated capital expenditures range of \$155-\$165 million for new AW139 aircraft, modifications to existing aircraft and two new seasonal bases
- Ability to fund the capex with cash on hand and operating cash flows. However, to optimize capital structure, the Company plans to refinance the existing Lombard debt facilities on attractive terms and fund the balance of capex needs with operating cash flows

	FY2023	FY2024	FY2025	FY2026	Total
Total Capex	\$2,000	\$9,000	\$88,000	\$60,000	\$159,000



Maritime & Coastguard Agency



F Bristow

Advanced Air Mobility (AAM) Overview

- Electric vertical takeoff and landing (eVTOL) and short take-off and landing (eSTOL) aircraft are among several of the emerging technologies that are receiving increased prominence, with the potential to revolutionize air transportation
- Significant investments in the space have occurred in recent months, with a handful encompassing multibillion dollar SPAC transactions
- Bristow will lend its 70+ years of transport expertise in regulatory processes, operations and design to the advancement of eVTOL and eSTOL aircraft
- We see early AAM adoption opportunities for Bristow within cargo and/or Regional Air Mobility missions. These opportunities remove or limit the need for new AAM specific infrastructure and build upon existing markets and regulatory framework
- Uniquely positioned to take advantage of future AAM end markets
- Bristow's existing infrastructure can play a significant role in this developing industry
- Disciplined management focused on opportunistic approach to AAM industry



AAM estimated to be a \$1tn industry by 2040 and \$9tn by 2050⁽¹⁾

Tanley Urban Air Mobility TAM 2021 Report

Potential AAM Opportunities



ESG Achievements



Reducing emissions through use of a modern fleet with latest technology





Women represent half of the Bristow Group executive management team

Investing resources in partnership with local communities, charities and nonprofits through Bristow Uplift

Creating career pathways for veterans with ~25% of our U.S. employees having previously served

Keeping our communities safe, having rescued over 19,000 people



Seven new directors in last two years

Welcomed our newest director in May 2021, General Maryanne Miller, Ret.

Board led by independent Non-Executive Chairman

Annual enterprise risk assessment

Anonymous, non-retaliatory whistleblower program

Appendix

- Fleet Overview
- > Strong Balance Sheet and Liquidity Position
- > Reconciliation of LTM Adjusted EBITDA
- Reconciliation of Free Cash Flow
- > Operating Revenues and Flight Hours by Line of Service
- LTM Operating Revenues



Fleet Overview

Туре	Owned Aircraft	Leased Aircraft	Aircraft Held For Sale	Consolidated Aircraft	Average Age (years) ⁽²⁾		
Heavy Helicopters:							
S-92	39	27	<u></u>	66	13		
H225		<u> </u>	1	1	14		
AW189	17	1		18	6		
-	56	28	1	85			
Medium Helicopters:							
AW139	51	4	_	55	11		
S-76 D/C++/C+	22		. 	22	12		
	73	4		22			
Light—Twin Engine Helicopters:							
AW109	4			4	15		
EC135	10	_	_	10	13		
	14			14			
Light—Single Engine Helicopters:							
AS350	17		_	17	25		
AW119	13		—	13	16		
	30	_	_	<u> 13 30 </u>			
Total Helicopters	173	32	1	206	13		
Fixed wing	6	8		14			
UAV		2		2			
Total Fleet	179	42	1	222			



(1) As of 6/30/22
 (2) Reflects the average age of owned helicopters

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~	\$255.0 million of unrestricted cash
	and total liquidity of \$318.0 million ⁽¹⁾

 As of June 30, 2022, the availability under the amended ABL Facility was \$63.0 million⁽²⁾

	Am	iount ⁽¹⁾	Rate	Maturity
(\$mm, as of 6/30/2022)				
Cash	\$	258		
ABL Facility (\$85mm)		_	S+200 bps	May-27
Senior Secured Notes	\$	400	6.875%	Mar-28
Lombard Debt (BULL)		72	S+225 bps	Dec-23
Lombard Debt (BALL)		60	S+225 bps	Jan-24
Total Debt ⁽³⁾	\$	532		
Less: Unrestricted Cash	\$	(255)		
Net Debt	\$	277		

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Balances reflected as of 6/30/2022
 As of 6/30/2022, the ABL Facility had \$20.5mm in letters of credit drawn against it
 Principal balance

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Reconciliation of LTM Adjusted EBITDA

(\$000s)	June 30, 2022		 March 31, 2022		December 31, 2021		eptember 30, 2021	LTM
Net income (loss)	\$	4,015	\$ (4,376)	\$	164	\$	2,710	\$ 2,513
Depreciation and amortization		16,536	16,919		17,223		17,644	68,322
Interest expense		10,242	10,241		10,230		10,426	41,139
Income tax (benefit) expense		8,231	3,260		(1,608)		14,484	24,367
EBITDA	\$	39,024	\$ 26,044	\$	26,009	\$	45,264	\$ 136,341
Special items (1)		9,986	9,838		5,393		(554)	24,663
Adjusted EBITDA	\$	49,010	\$ 35,882	\$	31,402	\$	44,710	\$ 161,004
(Gains) losses on disposals of assets, net		2,101	41		(727)		(162)	1,253
Adjusted EBITDA excluding asset dispositions	\$	51,111	\$ 35,923	\$	30,675	\$	44,548	\$ 162,257

(1) Special items include the following:	June 30, 2022		March 31, 2022		December 31, 2021		September 30, 2021		LTM
Restructuring costs	\$	_	\$	2,113	\$	17	\$	117	\$ 2,247
Loss on impairment		5,187		-				2,901	8,088
PBH amortization		3,291		3,062		3,060		3,060	12,473
Merger and integration costs		368		824		34		647	1,873
Government grants		-		—		—		(222)	(222)
Early extinguishment of debt fees		_				_		124	124
Reorganization items, net		49		43		29		103	224
Insurance-related proceeds, net		_				_		899	899
Nonrecurring professional services fees		1,091		3,796		2,253		817	7,957
Bankruptcy-related settlement		8 2				<u> </u>		(9,000)	 (9,000)
	\$	9,986	\$	9,838	\$	5,393	\$	(554)	\$ 24,663



Reconciliation of Free Cash Flow

	Three Months Ended									
(\$000s)	39 -	June 30, 2022		March 31, 2022	[December 31, 2021	Se	eptember 30, 2021	-	LTM
Net cash provided by operating activities	\$	22,750	\$	5,577	\$	45,083	\$	36,753	\$	110,163
Plus: Proceeds from disposition of property and equipment		7,558				740		3,188		11,486
Less: Purchases of property and equipment		(9,046)		(7,842)		(5,920)	pc;	(14,338)		(37,146)
Free Cash Flow	\$	21,262	\$	(2,265)	\$	39,903	\$	25,603	\$	83,503
Plus: Restructuring costs		1,479		_		92		178		1,749
Plus: Merger and integration costs		277		851		8		2,212		3,348
Plus: Reorganization items, net		42		29		108		244		423
Plus: Nonrecurring professional services fees		2,966		819		1,764				5,549
Less: Bankruptcy-related settlement		_						(9,000)		(9,000)
Less: Government grants		2 <u></u> 2		_		(61)		(161)		(222)
Adjusted Free Cash Flow	\$	26,026	\$	(566)	\$	41,814	\$	19,076	\$	86,350
Net purchases of property and equipment ("Net Capex")		1,488		7,842		5,180		11,150		25,660
Adjusted Free Cash Flow excluding Net Capex	\$	27,514	\$	7,276	\$	46,994	\$	30,226	\$	112,010



Operating Revenues and Flight Hours by Line of Service

	Three Months Ended									
	June 30, 2022		March 31, 2022		December 31, 2021		September 30, 2021			LTM
Operating revenues (\$000s)	10							2	-	
Oil and gas services:										
Europe	\$	90,053	\$	89,234	\$	88,278	\$	93,420	\$	360,985
Americas		84,665		86,249		91,834		84,207		346,955
Africa		20,362		13,837		14,822		16,054		65,075
Total oil and gas services	-	195,080	~	189,320		194,934		193,681		773,015
Government services		70,107		66,239		66,435		69,742		272,523
Fixed wing services		25,942		16,806		20,509		23,501		86,758
Other services		3,019		3,217		3,132		3,196		12,564
	\$	294,148	\$	275.582	\$	285.010	\$	290,120	\$	1.144.860

	Three Months Ended								
	June 30, 2022	March 31, 2022	December 31, 2021	September 30, 2021					
Flight hours by line of service									
Oil and gas services:									
Europe	10,851	10,677	10,701	11,189					
Americas	10,292	10,244	11,263	10,376					
Africa	2,688	1,769	1,935	2,258					
Total oil and gas services	23,831	22,690	23,899	23,823					
Government services	4,536	3,542	3,581	4,212					
Fixed wing services	3,330	2,859	3,428	3,687					
	31,697	29,091	30,908	31,722					



(in millions)	Three Months Ended								
	June 30, 2022		March 31, 2022		December 31, 2021		September 30, 2021		LTM Revenues
Europe	\$ 155.4	\$	151.5	\$	150.1	\$	158.0	\$	615.0
Americas	94.3		94.6		100.9		93.8		383.6
Asia Pacific	21.2		13.0		16.7		19.9		70.8
Africa	23.3		16.5		17.3		18.4		75.5
Total	\$ 294.2	\$	275.6	\$	285.0	\$	290.1	\$	1,144.9

